

**District I** - (505) 393-6161

P. O. Box 1980  
Hobbs, NM 88241-1980

**District II** - (505) 748-1283

811 S. First  
Artesia, NM 88210

**District III** - (505) 334-6178

1000 Rio Brazos Road  
Aztec, NM 87410

**District IV** - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Revised 06/99

Submit Original  
Plus 2 Copies  
to appropriate  
District Office

**APPLICATION FOR  
WELL WORKOVER PROJECT**

**I. Operator and Well**

<b>Operator name and address</b>		<b>OGRID Number</b>						
Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499		014538						
<b>Contact Party</b>		<b>Phone</b>						
Peggy Bradfield		(505) 326-9700						
<b>Property Name</b>		<b>Well Number</b>	<b>API Number</b>					
GRAMBLING C		9	300452077100					
<b>UL</b>	<b>Section</b>	<b>Township</b>	<b>Range</b>	<b>Feet From The</b>	<b>North/South Line</b>	<b>Feet From The</b>	<b>East/West Line</b>	<b>County</b>
O	14	030N	010W	800	FSL	1800	FEL	SAN JUAN

**II. Workover**

<b>Date Workover Commenced</b> 3/23/99	<b>Previous Producing Pool(s) (Prior to Workover)</b>  BLANCO PICTURED CLIFFS
<b>Date Workover Completed</b> 4/28/99	

- III. **Attach a description of the Workover Procedures performed to increase production**
- IV. **Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.**
- V. **AFFIDAVIT**

State of New Mexico )  
 ) ss.  
County of San Juan )

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the operator, or authorized representative of the Operator, of the above-reference Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Peggy Bradfield Title Key Admin Date 9-24-99

SUBSCRIBED AND SWORN TO before me this 27 day of Sept. 1999.

My Commission expires: 6/11/03

Mae Benavidez  
Notary Public

**FOR OIL CONSERVATION DIVISION USE ONLY:**

**VI. CERTIFICATION OF APPROVAL:**

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 4/28/99

<b>Signature District Supervisor</b>	<b>OCD District</b>	<b>Date</b>
<u>JS. J</u>	<u>3</u>	<u>10/18/99</u>

**VII. OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

SD 100-106 1112:29

1. Type of Well  
GAS

5. Lease Number  
SF-078200A  
6. If Indian, All. or  
Tribe Name

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

800' FSL, 1800' FEL, Sec. 14, T-30-N, R-10-W, NMPM

8. Well Name & Number  
Grambling C #9  
9. API Well No.  
30-045-20771  
10. Field and Pool  
Blanco Pictured Cliff  
11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Restimulate

13. Describe Proposed or Completed Operations

3-23-99 RU. TIH w/gauge ring, tag up @ 3030'. TIH w/plug & stop, set @ 2930'. PT csg to 3700 psi, OK. TOOH w/plug & stop. RD. Shut-in well.

4-20-99 RU. PT lines to 4700 psi. Frac PC w/442 bbl 30# & 35# linear gel, 175,000# 20/40 Brady snd, 667,000 SCF N2. Flow back well.

4-21/23-99 Flow back well.

4-24-99 Flow back well. RD. Shut-in well. WO bailer.

4-28-99 RU. TIH w/bailer, tag up @ 3086'. Flow well, bail snd. TOOH. RD. Well turned over to production.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 5/5/99

vkh

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date

MAY 9 1999

CONDITION OF APPROVAL, if any:

FARMINGTON FIELD OFFICE  
BY [Signature]

OPERATOR

COMP NAME	DISP MO	WELL C	GRS GAS PR
GRAMBLING C 9	11/30/98	5239401	1140.25
GRAMBLING C 9	12/31/98	5239401	1193.26
GRAMBLING C 9	1/31/99	5239401	1195.23
GRAMBLING C 9	2/28/99	5239401	996.89
GRAMBLING C 9	3/31/99	5239401	750.14
GRAMBLING C 9	4/30/99	5239401	877.49
GRAMBLING C 9	5/31/99	5239401	9026.39
GRAMBLING C 9	6/30/99	5239401	6434.2
GRAMBLING C 9	7/31/99	5239401	4449.06

MAJ	DP_NO	PRODN	DISP	Volume
11	52394A	199711	00	845.07032
11	52394A	199712	00	896.04904
11	52394A	199801	00	909.77408
11	52394A	199802	00	764.6808
11	52394A	199803	00	806.83628
11	52394A	199804	00	1116.63004
11	52394A	199805	00	1615.63328
11	52394A	199806	00	1034.2798
11	52394A	199807	00	1445.05064
11	52394A	199808	00	1103.88536
11	52394A	199809	00	985.2618
11	52394A	199810	00	845.07032