TIVED	1/2		
NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE		~	
U.S.G.S.			
LAND OFFICE			
OIL	1		
GAS	1		
OPERATOR			
	OIL	OIL /	

1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator El Paso Natural Gas Co Address Box 990, Farmington, Reason(s) for filing (Check proper box) New Well	REQUEST AUTHORIZATION TO TRA Ompany New Mexico 87401	ONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	Recompletion Change in Ownership If change of ownership give name	Oil Dry Ga Casinghead Gas Conder	≒			
11	DESCRIPTION OF WELL AND I	FASE				
	Lease Name Riddle B Well No. Pool Name, Including Formation Kind of Lease Name Riddle B Blanco Pictured Cliffs State, Feet					
	Location					
	22	Teet From The North Line with Line Manage 10				
III.	Name of Authorized Transporter of Oil El Paso Natural Gas Co	or Condensate 🔼	Box 990, Farmingto	n, New Mexico 87401		
	Name of Authorized Transporter of Cas. El Paso Natural Gas Co		Address (Give address to which appro-	n, New Mexico 87401		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 23 30N 10W	Is gas actually connected?	en		
E 87	If this production is commingled with	h that from any other lease or pool,	give commingling order number:			
17.	Designate Type of Completio	n-(X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded 5-10-71	Date Compl. Ready to Prod. 5-28-71	Total Depth 3073	P.B.T.D. 3063		
	Elevations (DF, RKB, RT, GR, etc.) 6306 GL	Name of Producing Formation Pictured Cliffs	Top Gas Pay 2920'	Tubing Depth		
	Perforations 2920 - 40', 2950-60'			Depth Casing Shoe		
			D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE 8 5/8"	0EPTH SET 147'	90 Sks.		
	12 1/4" 6 3/4"	2 7/8"	3073'	265 Sks.		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Gas-MCFUN 2 1 1971		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	OIL CON. COM.		
				DIST. 3		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	2239	3 Hrs.	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	956	3/4"		
VI.	Calculited A. O. F. CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION JUN 2 1 1877		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Original Signed by A. R. Kendrick PETROLEUM ENGINEER DIST. 173. 3			
	Original Signe	ed F. H. WOOD	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
		ature)				
	Petroleum Engineer	ela l				
	June 16, 1971					
(Date)			Separate Forms C-104 must be filed for each pool in multiply completed wells.			