UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Noti	ces and Reports	on wells		
					Lease Number SF-078125
L. Type of Well GAS					If Indian, All. or Tribe Name
2. Name of Oper	ator		NECE	MEN	Unit Agreement Name
BURL II	XGTON RCES OIL 6	GAS COMPANY	JUN 2 9	\$ 30 P. F.	
3. Address & Ph PO Box 4289	one No. of Operat, Farmington, NM	or 87499 (505) 326		Я	Well Name & Number Sunray A #4 API Well No.
				7.0	30-045-20781 Field and Pool
	Well, Footage, Se 'FEL, Sec.15, T-3		РМ		Blanco Pictured Cliff County and State San Juan Co, NM
2. CHECK APPRO	PRIATE BOX TO IND	ICATE NATURE OF	NOTICE, REPO	RT, OTHER	DATA
Type of Subm			e of Action		
				nge of Pl	ans
Noti	ce of Intent	Abandonment			
		Recompletion	on New	Construc	tion
	ce of Intent equent Report	Recompletion Plugging Ba	on New	Construc -Routine	tion Fracturing
X Subs	equent Report	Recompletic Plugging Ba Casing Repa	on New ack Non air Wat	Construc -Routine er Shut o	tion Fracturing ff
X Subs		Recompletic Plugging Ba Casing Repa	on New ack Non air Wat asing Con	Construc -Routine er Shut o	tion Fracturing ff
X Subs	equent Report	Recompletic Plugging Ba Casing Repa Altering Ca X Other - Res	on New ack Non air Wat asing Con stimulate	Construc -Routine er Shut o	tion Fracturing ff
X Subs	equent Report	Recompletic Plugging Ba Casing Repa Altering Ca X Other - Res	on New ack Non air Wat asing Con stimulate	Construc -Routine er Shut o	tion Fracturing ff
X Subs	equent Report 1 Abandonment Proposed or Compl MIRU. ND WH. set @ 2976'	Recompletic Plugging Ba Casing Repa Altering Ca X Other - Rea eted Operations NU BOP. TIH, tag PT csg to 380	on New ack Non air Wat asing Con stimulate g up @ 3050'. 0 psi/15 min,	TOOH w/1	tion Fracturing ff o Injection '' tbg. TIH w/RBP,
X Subs Fina .3. Describe 5-12-99 5-13-99	equent Report Abandonment Proposed or Compl MIRU. ND WH. set @ 2976' Rls RBP & TOO	Recompletic Plugging Ba Casing Repa Altering Ca X Other - Rea eted Operations NU BOP. TIH, tag PT csg to 3806 H. ND BOP. NU f	on New ack Non air Wat asing Con stimulate g up @ 3050'. 0 psi/15 min, rac valve. RE	TOOH w/1 OK. SDON	tion Fracturing ff o Injection '" tbg. TIH w/RBP, c. eased.
X Subs Fina 13. Describe 5-12-99	equent Report l Abandonment Proposed or Compl MIRU. ND WH. set @ 2976' Rls RBP & TOO RU. PT lines	Recompletic Plugging Ba Casing Repa Altering Ca X Other - Res eted Operations NU BOP. TIH, tag PT csg to 3800 H. ND BOP. NU fito 5000 psi, OK	on New ack Non air Wat asing Con stimulate g up @ 3050'. 0 psi/15 min, rac valve. RE . Frac PC w/7	TOOH w/1 OK. SDON O. Rig rel	tion Fracturing ff o Injection "" tbg. TIH w/RBP, . eased. # linear gel, 509,000
X_ Subs Fina 13. Describe 5-12-99 5-13-99 5-29-99	equent Report l Abandonment Proposed or Compl MIRU. ND WH. set @ 2976' Rls RBP & TOO RU. PT lines SCF N2, 175	Recompletic Plugging Ba Casing Repa Altering Ca X Other - Res eted Operations NU BOP. TIH, tag PT csg to 3800 H. ND BOP. NU fit to 5000 psi, OK ,000# of 20/40	on New ack Non air Wat asing Con stimulate g up @ 3050'. 0 psi/15 min, rac valve. RE . Frac PC w/7 Brady snd. RE	TOOH w/1 OK. SDON O. Rig rel	tion Fracturing ff o Injection "" tbg. TIH w/RBP, . eased. # linear gel, 509,000
X Subs Fina .3. Describe 5-12-99 5-13-99	equent Report Abandonment Proposed or Compl MIRU. ND WH. set @ 2976' Rls RBP & TOO RU. PT lines SCF N2, 175 99 Flow back wel Flow back wel	Recompletic Plugging Ba Casing Repa Altering Ca X Other - Res eted Operations NU BOP. TIH, tag PT csg to 3806 H. ND BOP. NU fit to 5000 psi, OK ,000# of 20/40 to 1. Shut-in well	on New ack Non air Wat asing Con stimulate g up @ 3050'. 0 psi/15 min, rac valve. RE . Frac PC w/7 Brady snd. RE . WO bailer Bail sand @	TOOH w/1 OK. SDON O. Rig rel	tion Fracturing ff o Injection "" tbg. TIH w/RBP, . eased. # linear gel, 509,000
X Subs Fina 13. Describe 5-12-99 5-13-99 5-29-99 5-30/6-4-	equent Report Abandonment Proposed or Compl MIRU. ND WH. set @ 2976' Rls RBP & TOO RU. PT lines SCF N2, 175 99 Flow back wel Flow back wel	Recompletic Plugging Ba Casing Repa Altering Ca X Other - Rea eted Operations NU BOP. TIH, tag PT csg to 3800 H. ND BOP. NU ft to 5000 psi, OK ,000# of 20/40 to 1. Shut-in well 1. TIH w/bailer	on New ack Non air Wat asing Con stimulate g up @ 3050'. 0 psi/15 min, rac valve. RE . Frac PC w/7 Brady snd. RE . WO bailer Bail sand @	TOOH w/1 OK. SDON O. Rig rel	tion Fracturing ff o Injection "" tbg. TIH w/RBP, eased. # linear gel, 509,000 ck well.
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