## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Reports on Wells		
		5.	Lease Number
	<u>.                                    </u>		SF-077730
. Type of Well GAS	- "	ő.	If Indian, All. or Tribe Name
			IIIDE Name
. Name of Operator	<del></del>	7.	Unit Agreement Name
MERIDIAN OIL			
		8.	Moll Name Care
Address & Phone No. of Operator		c.	Well Name & Number
PO Box 4289, Farmington, NM 87499 (5	505) 326-9700	9.	Sunray E #3 API Well No.
	300, 320 3100	· ·	30-045-20783
. Location of Well, Footage, Sec., T, R,	. M	10.	Field and Pool
1500'FSL, 1090'FEL, Sec.9, T-30-N, R-1	O-W, NMPM		Blanco Pictured Cliff
		11.	County and State
			San Juan Co, NM
			and grammary
2. CHECK APPROPRIATE BOX TO INDICATE NAT			C DATA
Type of Submission	Type of Actio		
	ndonment	Change of Pl	
		New Construction Non-Routine	Tion The state of
	gging Back .ng Repair	Water Shut o	
	ering Casing	Conversion t	o Injection
Othe			2.1., 000101
<ol> <li>Describe Proposed or Completed Oper</li> </ol>	cations		
2-28-95 MIRU. ND WH. NU BOP. TOOH	w/96 jts 1 1/4"	tba. Dump 6	sx sd down csa to settl
over perfs @ 3108-3148'.	SI. SDON.		
3-1-95 TIH, tag sd @ 2945'. Load	hole w/wtr. Atte	mpt to PT cs	g, no test. TOOH. TIH w
2 //8" tension pkr, isol	ate hole in csq	@ 300'. TOOH	. Establish circ through
bradenhead. RU. Pump 160	sx Class "B" cm	t w/2% calci	um chloride. Circ 6 bbl
cmt through bradenhead. Displace w/0.75 bbl wtr.	Crose pradennead	vaive, sqz	last 50 sx below hole.
3-2-95 TIH, tag cmt @ 145'. Drill	cmt @ 145-310'.	Circ hole o	lean Prosa t saa to
1000 psi, OK. Blow well	& CO to PBTD @ 3	239'. Blow w	ell. TOOH to 3000'. ST
SDON.			
3-3-95 Blow well. TOOH. TIH w/97	jts 1 1/4" 2.3#	J-55 IJ tbg,	landed 3 3139'. ND BOP
	jts 1 1/4" 2.3#	J-55 IJ tbg,	landed 3 3139'. ND BOP
3-3-95 Blow well. TOOH. TIH w/97	jts 1 1/4" 2.3#	J-55 IJ tbg,	landed @ 3139'. ND BOP
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3-3-95 Blow well. TOOH. TIH w/97	jts 1 1/4" 2.3#	J-55 IJ tbg,	landed 3 3139'. ND BOP
3-3-95 Blow Well. TOOH. TIH W/97 NU WH. RD. Release rig.			landed 3 3139'. ND BOP
3-3-95 Blow well. TOOH. TIH w/97  NU WH. RD. Release rig.  4. I hereby certify that the foregoing	is true and cor	rect.	landed 3 3139'. ND BOP
3-3-95 Blow well. TOOH. TIH w/97 NU WH. RD. Release rig.	is true and cor	rect.	
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3-3-95 Blow well. TOOH. TIH w/97  NU WH. RD. Release rig.  4. I hereby certify that the foregoing  igned the state office unit of the space for Federal or State Office unit of the space for Federal or State	r <b>is true and cor</b> Regulatory Affai	rect.	
3-3-95 Blow well. TOOH. TIH w/97  NU WH. RD. Release rig.  4. I hereby certify that the foregoing timed that the foregoing Title  This space for Federal or State Office was the space of t	r <b>is true and cor</b> Regulatory Affai	rect.  rs Date 3  Date	/3/95
3-3-95 Blow well. TOOH. TIH w/97  NU WH. RD. Release rig.  4. I hereby certify that the foregoing  igned Title  This space for Federal or State Office upproved by Title	r <b>is true and cor</b> Regulatory Affai	rect.  rs Date 3  Date	

FARMINGIUM DISTRICT