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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
El Paso Natural Gas Company
Address
Box 990, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Kelly B	Well No.	2	Pool Name, Including Formation	Blanco Undesignated Pictured Cliffs	Kind of Lease	State	Lease No.	S 077754-A
Location	Unit Letter A 870 Feet From The North Line and 850 Feet From The East								
Line of Section	6	Township	30N	Range	10W	NMPM	San Juan	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent)	Box 990, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas	El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent)	Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit A Sec. 8 Twp. 30N Rge. 10W	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't	Diff. Res't
		X	X					
Date Spudded	6-1-71	Date Compl. Ready to Prod.	7-22-71	Total Depth	3081'	PLUG D.	3061'	
Elevations (DF, RKB, RT, CR, etc.)	5308' GI	Name of Producing Formation	Pictured Cliffs	Top XX/Gas Pay	2954'	Tubing Depth	Tubingless Comp.	
Perforations	2954 - 80'					Depth Casing Shoe	3081'	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	142'	90 Sks.					
5 3/4"	2 7/8"	3081'	255 Sks.					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1539	3 Hrs.		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Calc. A.O.F.		944	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By:

Original Signed F H WOOD

(Signature)

Petroleum Engineer

(Title)

July 30, 1971

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY Original Signed by Jerry C. L...

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.