NO. OF COPIES REC	LIVED	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.\$.G.\$.		<u>i</u>	
LAND OFFICE			
IRANSPORTER	OIL		
	GAS	I	
OPERATOR			
DOOD ATION OFFICE		T	

11.

III.

IV.

SANTA FE	KEMOETI LOV VEFOINDEE		Supersedes Old C-104 and C-1
FILE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
U.S.G.S.	_ AUTHORIZATION TO TRA	ANSPURT OIL AND NATURAL C	AS
IRANSPORTER OIL]		
GAS	-		
PRORATION OFFICE			
Operator	_		
Overalnd Oil & G	as Corp.		
3539 E. 30th St.	Suite 108, Farmingto	on, New Mexico 8740	1
Reason(s) for filing (Check proper box	<i>)</i>	Other (Please explain)	
New We!l	Change in Transporter of: Oil XX Dry Ga	·• []	
Change in Ownership	Casinghead Gas Conder	nsate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Navajo TribalLegge No.
Lease Name King Kong	9 Salt Creek 1		or Fee 14-20-0603-639
Location			
Unit Letter <u>G</u> : 1980			Juan County
Line of Section 4 Tou	wnship 30 North Range 1	7 West , NMPM, San	Juan county
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ed convol this form is to be sent)
Name of Authorized Transporter of Oil	or Condensate 🔀	P.O. Box 489, Bloom	
Plateau Inc. Name of Authorized Transporter of Care	singhead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
		Is as actually connected? Whe	
If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected? Whe	
give location of tanks.	th that from any other lease or pool,	. — . — . — . — . — . — . — . — . — . —	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Completion			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
DE DED DE CR	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,			
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			the state of the s
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	
OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, etc.)
17.4	Tubing Pressure	Casing Pressure	More See
Length of Test			Gas taxos
Actual Prod. During Test	Oil-Bble.	Water-Bble.	
		**	IV.
GAS WELL			Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Charle of condensate
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-is)	Choke Size
		OU CONSERVA	TION COMMISSION
CERTIFICATE OF COMPLIANC	CE	OIL CONSERVA	MAY 1 6 1983
t hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED TO	WAL-1 19-1300-
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY_ Dranks. Sav	4
		TITLE	grash their emain and
(A)	(1/21	This form is to be filed in c	ompliance with RULE 1104.
Valok	Wolf	II	able for a newly drilled or deepened lied by a tabulation of the deviation
(Signal Constants)	itue)	I taken on the well in accord	lance with RULE 111. t be filled out completely for allow-
Operator (Tu	(e)		
May 16, 1	983	Fill out only Sections I. II.	III. and VI for changes of condition
(Da	te)	Secarate Forms C-104 must	be filed for each pool in multiply
		rompleted wells.	