

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well
- 
2. NAME OF OPERATOR  
El Paso Natural Gas Company
- 
3. ADDRESS OF OPERATOR  
PO Box 4289, Farmington, NM 87499
- 
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17  
below.) 1800'S, 990'E  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,  
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	

SUBSEQUENT REPORT OF:


REPORT OF

**RECEIVED**

9 1983

(NOTE: Report results of multiple completion or zone  
U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. Mchance on Form 9-330.)

5. LEASE  
SF 078200B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Riddle B
9. WELL NO.  
8
10. FIELD OR WILDCAT NAME  
Blanco-Pictured Cliffs Ext.
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 23, T-30-N, R-10-W, NMPM
12. COUNTY OR PARISH  
San Juan
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6209' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is intended to repair the casing failure by pulling the tubing and packer, setting a sand plug across the perforations, isolating the leak, and squeeze cementing the leak with a sufficient amount of cement to repair the failure. Following clean out, the casing will be tested to 750 psi, the sand plug cleaned out and the production tubing reran.

# RECEIVE

MAY 11 1983

OIL CON. DIV.  
DIST. 3

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

**SIGNED**

**TITLE**

Project

Drilling Engr.

DATE \_\_\_\_\_

5-6-83

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

**TITLE**

DATE \_\_\_\_\_

JAMES F. SIA  
DISTRICT ENGINEER

**\*See Instructions on Reverse Side**

**NMOCC**