Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42–R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078200-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐   GAS WELL ☒   OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

El Paso Natural Gas Company

8. FARM OR LEASE NAME

Riddle B

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

9. WELL NO.

7

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650'S, 1570'W

10. FIELD AND POOL, OR WILDCAT

Blanco Pictured Cliffs Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 23, T-30-N, R-10-W NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6204'GL

12. COUNTY OR PARISH   13. STATE

San Juan   New Mexico

16.   Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☒	REPAIRING WELL	☐
FRACTURE TREATMENT	☒	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-20-72   T. D. 2899'. Ran 92 joints 2 7/8", 6.4#, J-55 production casing, 2889' set at 2899'. Cemented with 412 cu. ft. cement. Baffle set at 2888'. WOC 18 hours. Top of cement at 1375'.

6-16-72   PBTD 2888'. Perfd 2804-10' and 2820-32' with 18 shots per zone. Fraced with 30,000# 10/20 sand and 30,870 gallons treated water. Dropped one set of 18 balls. Flushed with 650 gallons water.

RECEIVED
JUN 21 1972
OIL CON. COM.
DIST. 3

RECEIVED
JUN 20 1972
U. S. GEOLOGICAL SURVEY
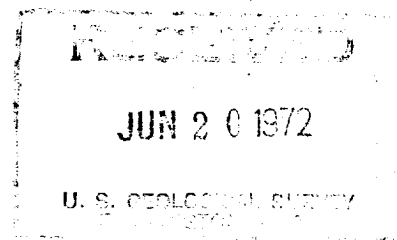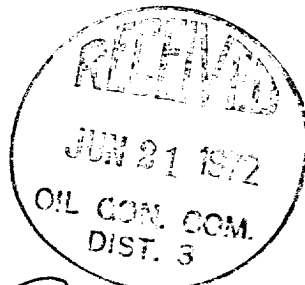
18. I hereby certify that the foregoing is true and correct

SIGNED _____   TITLE Petroleum Engineer   DATE June 19, 1972

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____   DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions on Reverse Side