

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

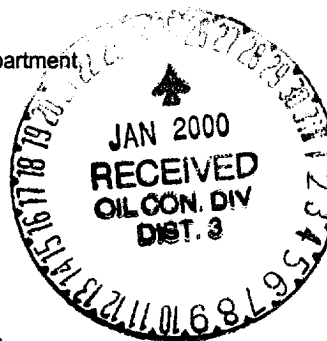
811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131



Form C-140
Revised 06/99

Submit Original
Plus 2 Copies
to appropriate
District Office

**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well

Operator name and address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID Number 014538			
Contact Party Peggy Cole					Phone (505) 326-9700			
Property Name RIDDLE B				Well Number 7	API Number 300452084800			
UL K	Section 23	Township 030N	Range 010W	Feet From The 1650	North/South Line FSL	Feet From The 1570	East/West Line FWL	County SAN JUAN

II. Workover

Date Workover Commenced 5/10/99	Previous Producing Pool(s) (Prior to Workover) BLANCO PICTURED CLIFFS
Date Workover Completed 6/8/99	

III. Attach a description of the Workover Procedures performed to increase production

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT

State of New Mexico)
) ss.
County of San Juan)

Peggy Cole, being first duly sworn, upon oath states:

1. I am the operator, or authorized representative of the Operator, of the above-reference Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Peggy Cole Title Reg. Administrator Date 1-17-00

SUBSCRIBED AND SWORN TO before me this 17 day of Jan, 2000. Mae Benally

My Commission expires: 6/11/03 Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 6/8/99

Signature District Supervisor <u>SSJ</u>	OCD District <u>3</u>	Date <u>2/24/00</u>
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VII. OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

99 JUN 29 PM 12:52

1. Type of Well
GAS

070 FARMINGTON, NM

5. Lease Number
SF-078200-B
6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650' FSL 1570' FWL, Sec. 23, T-30-N, R-10-W, NMPM

7. Unit Agreement Name

8. Well Name & Number
Riddle B #7

9. API Well No.
30-045-20848

10. Field and Pool
Blanco Pictured Cliffs

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Restimulate

13. Describe Proposed or Completed Operations

5-10-99 MIRU. ND WH. NU BOP. TIH, tag up @ 2826'. TOOH w/1 1/4" tbq. TIH w/RBP, set @ 2750'. SDON.
5-11-99 PT 2-7/8" csg to 3800 psi/15 min, OK. Rls RBP & TOOH. ND BOP. NU frac valve. RD. Rig released.
5-26-99 RU. PT lines to 4500 psi, OK. Spot acid. Frac PC w/608 bbl 35# linear gel, 493,000 SCF N2, 175,000# 20/40 Brady snd. RD. Flow back well.
5-28/30-99 Flow back well. Shut-in well. WO bailer.
6-8-99 Flow back well. TIH w/bailer. Bail snd @ 2888'. Flow well. TOOH w/bailer. RD. Well turned over to production.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 6/22/99
TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date ACCEPTED FOR RECORD

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 04 1999

OPERATOR

FARMINGTON FIELD OFFICE
BY [Signature]

Calc. AOF

Tubing Pressure (SEMI-IN)
tubingless

Casing Pressure (SEMI-IN)
899

Casing Size
3/4"

CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

COMP NAME	TOW ID	USER XREF	DISP MO	GRS GAS PR
RIDDLE B 7	4431501	44315A	11/30/98	476.63
RIDDLE B 7	4431501	44315A	12/31/98	458.97
RIDDLE B 7	4431501	44315A	1/31/99	457.99
RIDDLE B 7	4431501	44315A	2/28/99	431.22
RIDDLE B 7	4431501	44315A	3/31/99	461.91
RIDDLE B 7	4431501	44315A	4/30/99	407.89
RIDDLE B 7	4431501	44315A	5/31/99	0
RIDDLE B 7	4431501	44315A	6/30/99	2859.79
RIDDLE B 7	4431501	44315A	7/31/99	2063.83
RIDDLE B 7	4431501	44315A	8/31/99	1410.91
RIDDLE B 7	4431501	44315A	9/30/99	1244.14
RIDDLE B 7	4431501	44315A	10/31/99	1862.85
RIDDLE B 7	4431501	44315A	11/30/99	2128.43

MA DE NO PROD DISE Volume				
10	44315A	199711	00	627.430
10	44315A	199712	00	610.764
10	44315A	199801	00	627.430
10	44315A	199802	00	603.902
10	44315A	199803	00	692.134
10	44315A	199804	00	616.646
10	44315A	199805	00	620.568
10	44315A	199806	00	614.686
10	44315A	199807	00	649.979
10	44315A	199808	00	614.686
10	44315A	199809	00	573.511
10	44315A	199810	00	516.65