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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISIÓN

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

	REQ						AUTHORIZ TURAL GA	S					
Operator AMOCO PRODUCTION COMPANY								Well API No. 3004520849					
Address P.O. BOX 800, DENVER, (COLORA	DO 8020)1										
Reason(s) for Filing (Check proper box)		Change in		enorte-	o(·	Ou	es (l'lease expla	in)					
New Well	Oil		Dry	_									
Change is Operator	Casinghe		-	densate									
change of operator give name ad address of previous operator													
I. DESCRIPTION OF WELL	AND LE		T= -					1		- , - , -	No.		
Lease Name FLORANCE F LS		Well No.	Pool Name, Including I BLANCO (PIC			•	FFS)		Kind of Lease FEDERAL		Lease No. SF080776		
Location		000											
Unit Letter	:	990	_ Feet	From	The	FSL Lin	ne and1	668 Fe	et From The	FEL	Line		
Section 25 Township	30	ON	Ran	ge	10W	, N	МРМ,	SA	N JUAN	 	County		
II. DESIGNATION OF TRANS	SPORTE			ND I	NATU	RAL GAS	us address to the	ich annam	conv of this	form is so he as	nt)		
Name of Authorized Transporter of Oil MERIDIAN OIL INC.		or Condens			כ	Address (Give address to which appr 3535 EAST 30TH STRI							
Name of Authorized Transporter of Casing		or Dry Gas			Address (Give address to which appro			copy of this j	form is to be se				
EL PASO NATURAL GAS CO	 ,				D	+	EL PAS When		79978				
If well produces oil or liquids, ive location of tanks.	Unit	Soc.	Twp	-	v Re-	is his scini	ly connected?	Wilde	· 				
this production is commingled with that f	rom any ol	her lease or	pool,	give co	ommingl	ing order bur	nber:						
Designate Type of Completion	· (X)	Oil Well	<u>-</u>	Gas	Weli	New Well	Workover	Deepca	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.					Total Depth			P.B.T.D.	1			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas	Top Oil/Gas Pay Tubin				ng Depth		
'erforations						Depth Casing				ng Shoe			
			<u> </u>	CINIC	AND	CEMENT	INC PECCE		<u> </u>				
HOLE OF A	TUBING, CASING AND					DEPTH SET			SACKS CEMENT				
HOLE SIZE	CASING & TUBING SIZE					VEF IN SET							
	 					-							
V. TEST DATA AND REQUES	TFOR	ALLOW	ABI	E	ad	he eastal to a	y exceed ton all.	owable for the	is depth or he	for full 24 hou	urs.}		
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						Producing N	Netbod (Flow, pa	ump, gas lift,	elc.)	, ,			
Length of Test	Tubing P	100000				Casing Pro		IVE	Griphe Size	.			
	<u> </u>					Water		# T 8+	GA: MCF		·		
Actual Prod. During Test	Oil - Bbi	5.		-		wares (Table	FEB2 5	1991	Jagger McCl				
GAS WELL							M COF	VIQ.P	!				
Actual Prod. Test - MCT/D	Length of Test				Bbis. Condensate/Minicr			Gravity of Condensate					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pres	Casing Pressure (Shul-in)			e				
VI. OPERATOR CERTIFIC	ATE O	F COM	PLI	ANC	E			ISEBV	ΔΤΙΩΝ	DIVISIO	ON.		
I hereby certify that the rules and regulations of the Oil Conservation						1	OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						∥ Dat	FEB 2 5 1991 Date Approved						
NIII							o Appiove		1) 6	2/			
Signature Doug W. Whaley, Staff Admin. Supervisor						Ву.	By SUPERVISOR DISTRICT 13						
Printed Name February 8, 1991	HA		Tit			Title	e						
Date		303- Te	lepho	ne No.	·								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.