		-	
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DISTRIBUTION			
SANTA FE		/	!
FILE		1	2
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS	7	
OPERATOR		1	
PROBATION OFFICE			

SANTA FE /	REQUEST F	NSERVATION COMMISSION Form C-104 OR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-05			
FILE / 2		AND			
LAND OFFICE	AUTHORIZATION TO TRAN	ISPURT OIL AND N	IATURAL GAS		
IRANSPORTER OIL	-				
GAS /					
OPERATOR / / PRORATION OFFICE	-				
Operator					
El Paso Natural Ga	as Company		· · · · · · · · · · · · · · · · · · ·		
Address PO Box 990. Farm	ington, NM 87401				
Keason(s) for filing (Check proper bo		Other (Please	explain)		
New Well	Change in Transporter of:	<u></u>			
Recompletion	Oil Dry Gas Casinghead Gas Condens	7=1			
Change in Ownership	Cusinged2 Gd3				
If change of ownership give name and address of previous owner				<u></u>	
and eder, so or provided as its					
DESCRIPTION OF WELL AND	Well No. Pool Name, Including For	reation	Kind of Lease	Lease No.	
Sunray E	5 Blanco Pictured	Cliffs State (Federa) or		ee SF 077730	
Location				-	
Unit Letter F :	1850_Feet From The North Line	and <u>1640</u>	Feet From The	West	
9 7	ownship 30N Range	10W , NMPM	r.	San Juan County	
Line of Section 9	switching Co. Transport	,			
. DESIGNATION OF TRANSPOR	ETER OF OIL AND NATURAL GAS	Names (Give address	to which coproved co	opy of this form is to be sent)	
Name of Authorized Transporter of C El Paso Natural G			Farmington,		
Mane of Authorized Transporter of C	isinghead Gas Cor Dry Gas X	Address Give address	to which approved co	opy of this form is to be sent)	
El Paso Natural G	as Company		Farmington,	NM 8/401	
If well produces callor liquits,	Unit Sec. Twr. Pye. F 9 30N 10W	Is gas actually connect	ed? When		
give legation of Laks.		rivo comminatina orde	r number		
If the production is commanifed was Commanifed was Common of the Common	with that from any other lease or pool, g			18.4.6	
Designate Type of Complet	(X)	New Well Workover	Deepen Flu	ig Back Same Res'v. Diff. Res'v.	
	Date Compl. Ready to Prod.	X Total Depth		B.T.D.	
Date Specied 5-17-72	626-72	3118'		3108'	
Elevations (DF, Rh.B, RT, GR, etc.)	Name of Producing Formation	Too XI/Gas Pay	Tu	bing Depth	
6346'GL	Pictured Cliffs	3002'	De	tubingless pth Casing Shoe	
3002-3014' and 30	124_3030'			3118'	
3002-3014 and 30	TUBING, CASING, AND	CEMENTING RECO	RD		
HOLE SIZE	CASING & TUBING SIZE	DEPTHS	*	SACKS CEMENT	
12 1/4''	8.5/8"	135'		107 cu. ft. 578 cu. ft.	
6 3/4"	2 7/8" tubingless	3118'		3/6 CU.11.	
	(dbirig1000	1			
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be af	fter recovery of total vol	ume of load oil and i	must be equal to or exceed top allow	
OII, WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 how Producing Method (Flo		6.)	
Date rirst New Oil Run 10 1diks	24.0 6. 100			/ Assist DAM	
Length of Test	Tubing Pressure	Casing Pressure	Cl	noke Size	
		Water-Bbis.		-MC# 48 1972	
Actual Prod. During Test	Oil-Bbls.	Water - Borot		OIL OWN CO.	
		<u> </u>		DOX 3	
GAS WELL		Bbls. Condensate/MM	CE C	ravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bala. Condensate/MM	J.		
3737 Testing Mothod (pitot, back pr.)	3 hours Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in) C	hoke Size	
Calc. AOF	tubingless	905		3/4''	
I. CERTIFICATE OF COMPLIA	INCE	OIL		ON COMMISSION	
		Outsing prener by purety of years		ž j 19 /2 , 19	
A tamiam have been complied	nd regulations of the Oil Conservation d with and that the information given				
above is true and complete to	the best of my knowledge and belief.	TITLE	SUPERVISOR D	137 #3	
/ , 11					
V, // /).	(.)	This form is	to be filed in com	pliance with RULE 1104.	
_ +16 h/0	02	If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati			
•	Petroleum Engineer		e wall in accorder	nce with RULE 111. be filled out completely for allow	
	(Title)	ll shie on new and	tecompleted wells	•	
June 29, 1972		Fill out only	Sections I. II. I	II, and VI for changes of owner	

(Date)

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.