CONDITION OF APPROVAL, if any:

#### UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Not	ices and Report	s on Wells		
Type of Well GAS			5.	Lease Number SF-077730 If Indian, All. or Tribe Name
2. Name of Operator			Filly is in	Unit Agreement Nam
BURLINGTON	& GAS COMPANY	A.S	1 3 7883	
. Address & Phone No. of Opera	tor		8. ;	Well Name & Number Sunray E #5
PO Box 4289, Farmington, NM		26-9700	# 3 # 9	API Well No. 30-045-20852
4. Location of Well, Footage, S 1850'FNL 1640'FWL, Sec.9, T-		мрм	the second	Field and Pool Blanco P.C. County and State San Juan Co, NM
12. CHECK APPROPRIATE BOX TO IN				DATA
Type of Submission _X_ Notice of Intent	Type of Action  Abandonment Change of Plans  Recompletion New Construction			
Subsequent Report	Plugging Casing Re	Back N	New Construction-Routine Plater Shut of	Fracturing
Final Fbandonment	Altering Casing Conversion to Injection _X_ Other - Restimulate			
It is intended to restimu	late the Pictur		ormation of t	the subject well
Move in rig up. C. Acidize and foam : Clean out return :	lean out the plu fracture treat t	the Pictured		
14. I hereby certify that the	foregoing is t $(MDWPC)$ Title $R$			Date 8/4/98
July July				TLW
(This space for Fed <b>s) busine W.</b>	Spencer Title		Date A	NG 1 1 1998

# Sunray E # 5 Pertinent Data Sheet

**API #:** 300452085200

Location: 1850 'FNL & 1640 'FWL, Unit F, Section 9, T30N, R10W, San Juan County, New Mexico

**Latitude:** 36 ° - 49.7' **Longitude:** 107 ° - 53.49'

 Field:
 Blanco PC
 Elevation:
 6,357 'GL
 TD:
 3,118 '

 6.369 'KB
 PBTD:
 3,108 '

6,369 ' KB PBTD: 3,108 '
DP #: 44735A

**Spud Date:** 5/17/72 **Compl Date:** 6/26/72 **Lease:** NM 808300

**GWI:** 100 %

 Initial Potential:
 3737 Mcfd
 NRI:
 85 %

 Original SIP:
 905 psi
 Prop#:
 12599000

**Casing Record:** 

Depth Set (Ft.) Cement (Sx.) Cement (Top) Hole Size (In.) Csq Size (In.) Wt. (#'s) & Grade circ to surf 24 J-55 135 90 12 1/4 8 5/8 3,118 250 2240' (TS) 6 3/4 2 7/8 6.4 J-55

**Tubing Record:** 

Tbg. Size Wt. & Grade Depth Set # Joints Comments

Tubingless"

**Formation Tops:** 

Ojo Alamo: 1,628 ' Kirtland Shale: 1,740 ' Fruitland: 2,740 ' Pictured Cliffs: 3,020 '

Logging Record: IES,FDC,TS

Original Stimulation: Perf'd 3002-14', 3024-30 w/24 SPZ, SWF w/ 18,750 gal wtr and 20,000# 10/20 sand

Workover History:

Production History: 5/98 PC capacity: 29.0 MCF/D. 5/98 PC cum: 771.0 MMCF.

Pipeline: EPNG

Filfe: Q:\area\!pcteam\1998\welldata\slimhole\SLIMPERT

### Sunray E #5

Section 9 F, T-30 -N R-10 -W San Juan, New Mexico

## Blanco Pictured Cliffs Field Wellbore Schematic

