Form 9-331 (May 1963)	UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. SF 078194
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use th	NDRY NOTICES AND REPORTS ON WELLS s form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	o. It motar, amotive of hise Name
1. OIL GAS WELL WELL 2. NAME OF OPERATOR	OTHER	7. UNIT AGREEMENT NAME
	Natural Co C	8. FARM OR LEASE NAME
3. ADDRESS OF OPERAT	Natural Gas Company	Ludwick 9. WELL NO.
PO Box 9	90, Farmington, NM 87401	26
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT
1650'S, 1090'E		Aztec Pictured Cliffs 11. SEC., T., B., M., OR BLK. AND
	·	Sec. 31, T-30-N, R-10-NNMPM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	5976'GL	San Juan New Mexico
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or O	ther Data
	NOTICE OF INTENTION TO:	INT REPORT OF:
TEST WATER SHUT-	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE FRACTURE TREATMENT X	ALTERING CASING
REPAIR WELL	ABANDON* SHOOTING OR ACIDIZING CHANGE PLANS (Other)	ABANDONMENT*
(Other)	(NOTE: Report results of	of multiple completion on Well tion Report and Log form.)
nent to this work.	R COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, if well is directionally drilled, give subsurface locations and measured and true vertical T. D. 2500'. Ran 79 joints 2 7/8", 6.4#, J-55 production set at 2500'. Baffle set at 2490'. Cemented with 424 cu WOC 18 hours. Top of cement at 985'.	on casing, 2490.
6-7-72	PBTD 2490'. Perf'd 2378-84', 2394-2406', 2456-62' with Fraced with 30,000# 10/20 sand and 31,000 gallons treat sets of 18 halls cook. Flushed with 1000.	ted water. Dropped
	2 sets of 18 balls each. Flushed with 1000 gallons water	r.
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	CCCIA Property Control of Section 1	
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	OF CON COM. U. S. GEOLOGICAL SUI	A-
	The state of the s	
8. I hereby certify that	the foregoing is true and correct	
signed 176	Petroleum Engineer	June 8, 1972
(This space for Fede	ral or State office usc)	
APPROVED BYCONDITIONS OF A	PROVAL, IF ANY:	DATE