

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Operator Amoco Production Company		Well API No. 3004520855
Address 1670 Broadway, P. O. Box 800, Denver, Colorado 80201		
Reason(s) for filing (check proper box) ☒ Change in Operator ☐ New Well ☐ Recombination ☐ Change in Transport of: ☐ Oil ☐ Gas ☐ Condensate ☐ Other (Please explain)		
If change of operator give name and address of previous operator Tenneco Oil & P, 6162 S. Willow, Englewood, Colorado 80155		

Lease Name LUDWICK LS	Well No. 26	Pool Name, including Formation AZTEC (PICTURED CLIFFS)	Lease No. SF078194
Location Unit Letter I Feet From The FSL 1650 Line and 1090 Feet From The FEL Section 31 Township 30N Range 10W NM PM, SAN JUAN County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐ or Dry Gas	Name of Authorized Transporter of Gas ☒ or Dry Gas ☐ or Condensate
Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1492, EL PASO, TX 79978	
Address (Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS COMPANY P. O. BOX 1492, EL PASO, TX 79978	
If this production is commingled with that from any other lease or pool, give commingling order number: Is gas actually connected? When?	

IV. COMPLETION DATA	
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Resv ☐ Diff Resv ☐	Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (V, K, R, H, C, G, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe	Perforations
TUBING, CASING AND CEMENTING RECORD	
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT	

V. TEST DATA AND REQUEST FOR ALLOWABLE	
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)	Length of Test Tubing Pressure Casing Pressure Water - Bbls Gas - MCF Choke Size
Actual Prod. During Test Oil - Bbls Water - Bbls Gas - MCF Choke Size	Length of Test Tubing Pressure Casing Pressure Water - Bbls Gas - MCF Choke Size

GAS WELL	
Actual Prod. Test - MCF/D Length of Test Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Bbls. Condensate/MCF Gravity of Condensate Choke Size	

VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature J. L. Hampton Title Sr. Staff Admin. Suprv. Telephone No. 303-830-5025 Date January 16, 1989	Oil Conservation Division By SUPERVISOR DISTRICT # 3 Date Approved MAY 08 1989

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C 104 must be filed for each pool in multiply completed wells.