Company of Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hubbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

I.	REQ						AUTHORI						
Operator AMOCO PRODUCTION COMPANY							•	Well API No. 3004520857					
Address P.O. BOX 800, DENVER,	COLORA	DO 802	01										
Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Operator Casinghead Gas Condensate													
f change of operator give name and address of previous operator													
I. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No.													
MILANTIC B LS	Weil No. F			i Name BLAN	e , Includ i ICO (P	ICT CLIFFS)		1	Kind of Lease FEDERAL		SF080917		
Location C Unit Letter	_ :	990	_ Feel	Feet From The FNL Line and 1750					eet From The FWL Line				
Section 5 Township	30	ON .	Ran	ge	10W	/ .N	мрм,	SA	N JUAN	···	County		
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS													
Name of Authorized Transporter of Oil MERIDIAN OIL INC.	of Oil or Condensate					3535	Address (Give address to which approved copy of this form is to be sent) 3535 EAST 30TH STREET, FARMINGTON, NM 8						
Name of Authorized Transporter of Casing	head Gas or Dry Gas DHPANY				• 🗀	Address (Give address to which approved P.O. BOX 1492, EL PAS			copy of this for	m is to be set	M 874()1		
If well produces oil or liquids, ive location of tanks.	Unit	Svc.	Twp	-	Rge.		y connected?	When					
this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA													
Designate Type of Completion	- (X)	Oil Well		Gas	Well	New Well	Workover	Deepca	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compi. Ready to Prod.					Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay			Tubing Depth				
efforations							Depth Casii				g Slice		
	TUBING, CASING AND					CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT					
I. TEST DATA AND REQUES IL WELL (Test must be after re					and must	be equal to o	exceed top allo	owable for this	depth or be fo	r full 24 how	·s.)		
Date First New Oil Rua To Tank					Producing M	ethod (Flow, pu	mp, gas lift, e	ic.)					
ength of Test	Tubing Pressure				Casing Hyen	ECE	VE	Choke Size					
Actual Prod. Dunng Test	Oil - Bbis.				Water Bla	FEB25		MCF					
GAS WELL	J	-							л				
Actual Prod. Test - MCF/D	Length of Test					BLL CON. DIV. DIST. 3			Gravity of Condensate				
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Press		<u> </u>	Choke Size	Marine Marine A.				
VI. OPERATOR CERTIFICATE OF COMPLIANCE						OIL CONSERVATION DIVISION							
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						FFD 0 7 4004							
NU ML						Date ApprovedFEB 2 5 1991							
Signature Whales Staff Admin Sunasian						By							
Finned Name February 8, 1991 303-830-4280						Title SUPERVISOR DISTRICT #3							
Date 303-830-4280 Telephone No.											ت کشری در پیدید		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.