

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-045-20881

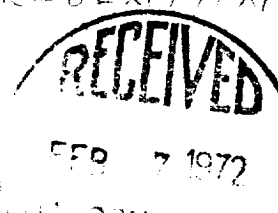
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐		5. LEASE DESIGNATION AND SERIAL NO. OSWELL SF 043200
b. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR ORVILLE SLAUGHTER		7. UNIT AGREEMENT NAME D
3. ADDRESS OF OPERATOR 2626 ADAMS STREET DENVER COLO		8. FARM OR LEASE NAME OSWELL
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface D34 30N 11W SAN JUAN COUNTY		9. WELL NO. 2
At proposed prod. zone FARMINGTON SAND OSWELL POOL		10. FIELD AND POOL, OR WILDCAT OSWELL
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 2 MILES SOUTH OF ARTEX NM		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 24 30N 11W
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 800 FT NW	16. NO. OF ACRES IN LEASE 80A	17. NO. OF ACRES ASSIGNED TO THIS WELL 10A 40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 800'	19. PROPOSED DEPTH 1480'	20. ROTARY OR CABLE TOOLS ROTARY
21. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 5869		22. APPROX. DATE WORK WILL START* 10 DEC 71

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8"	6 3/4"	10# PER FT	1480	5 SACKS PER BBL

I PROSE TO DRILL APPROXIMATELY 1480 FOOT HOLE 6 3/4 INCHES IN DIA. SETTING APPROXIMATELY 150 FT OF 7 1/2 INCH SURFACE CASING; CEMENTING FROM TOP TO BOTTOM UTILIZING 5 SACKS PER BBL. THE HOLE WILL BE COMPLETED BY CHASE HOLE PERFORATION METHODIE SETTING 6 3/4 CASING. BLOW-OUT PREVENTION EQUIP MENT WILL BE UTILIZED.

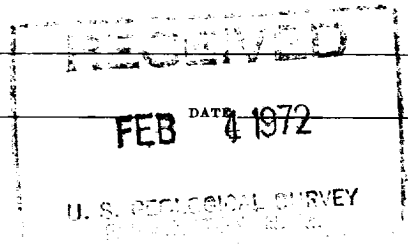


IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Orville Slaughter TITLE Operator DATE 10 Dec 71

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form No. 1
Supersedes Form No. 1
Effective 1-1-68

All distances must be from the outer boundaries of the Section

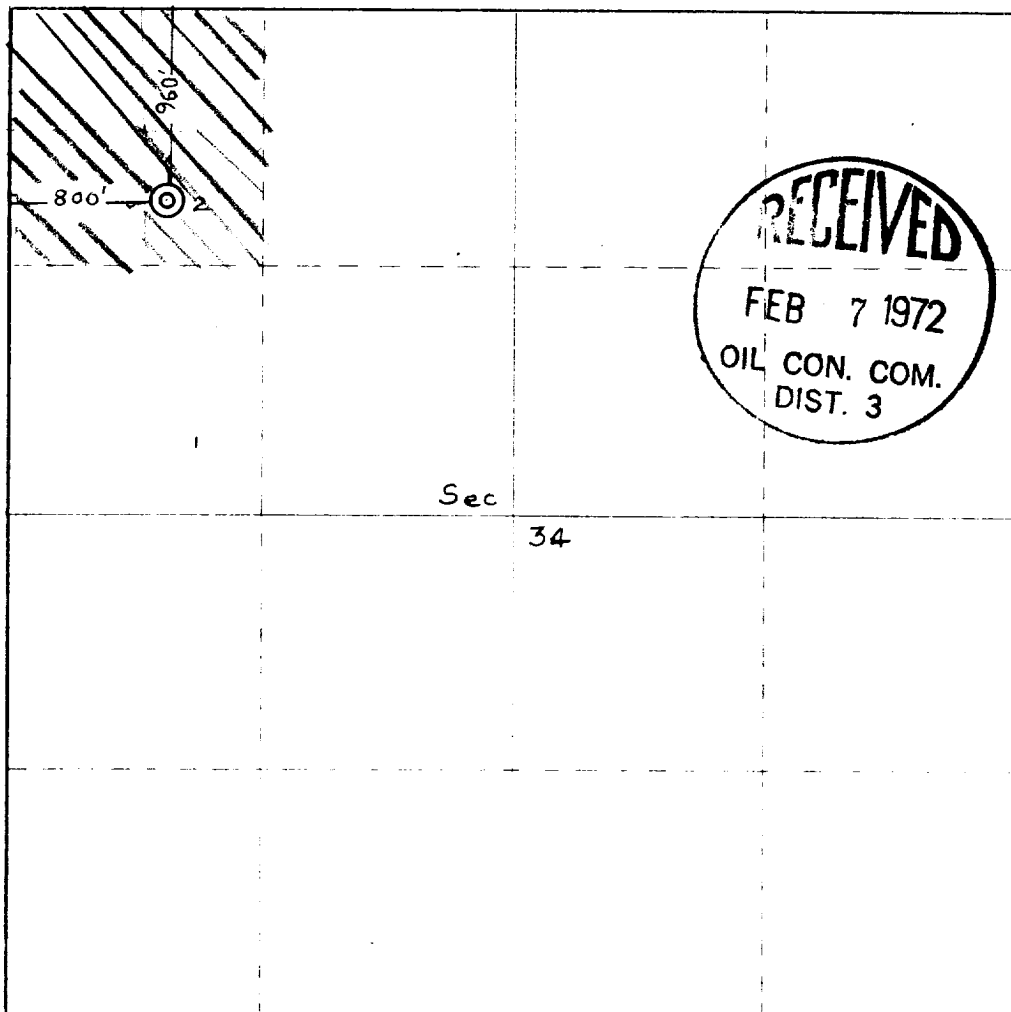
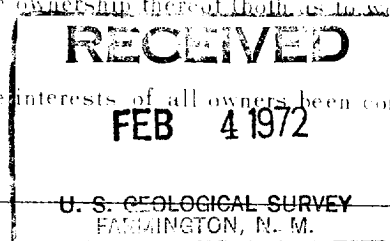
Owner Orville Slaughter		Locality Sangre de Cristo Oswell		Section 2
Direction D	Distance 34	Direction 30N	Distance 11W	Section San Juan
Distance 960	Direction North	Distance 800	Direction West	
Section 5896	Section Farmington	Section Oswell	Section 40	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Orville Slaughter
Operator

10 June 1971

I hereby certify that the well shown on this plat was plotted from notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

May 28, 1971

Fred B. Kerr Jr.

3950

11-8-00

Steve,

would you talk to
a Geneva 599-6355
from Blm Farmington.

She has a question on
these 2 wells. concerning
Spacing. & if the
State Spacing Requirements.

Conty

#2 - plat for BFC-3-19-96

#25 - Reentry of cswell #4
- plat for BFC-3-21-96

Sacramento Creek #25 Last Prod in 1999 -

6-99 - 30 days - 67 McF

" " " #2

6-99 - 30 days - 8 McF