

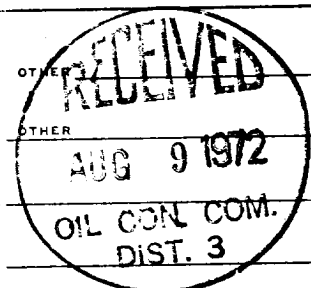
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-2724-2

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐
2. Name of Operator El Paso Natural Gas Company
3. Address of Operator PO Box 990, Farmington, NM 87401
4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>800</u> FEET FROM THE <u>North</u> LINE AND <u>1600</u> FEET FROM



7. Unit Agreement Name
8. Farm or Lease Name Atlantic D Com J
9. Well No. 11
10. Field and Pool, or Wildcat Blanco P. C. Ext.
12. County San Juan

15. Date Spudded 5-12-72	16. Date T.D. Reached 5-16-72	17. Date Compl. (Ready to Prod) 8-1-72	18. Elevations (DF, RKB, RT, GR, etc.) 6559' GL	19. Elev. Casinghead
20. Total Depth 3245'	21. Plug Back T.D. 3234'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-3245'	25. Was Directional Survey Made no
24. Producing Interval(s), of this completion - Top, Bottom, Name 3168-3192' (Pictured Cliffs)				27. Was Well Cored no
26. Type Electric and Other Logs Run IEL; CDL-GR; Temp. Survey				

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	141'	12 1/4"	107 cu. ft.	
2 7/8"	6.4#	3245'	7 7/8" 8 3/4"	565 cu. ft.	

29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
						tubingless

31. Perforation Record (Interval, size and number) 3168-3176' and 3184-3192' with 24 shots per zone.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3168-3192' AMOUNT AND KIND MATERIAL USED 20,000# sand, 21,250 gal. water
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33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) shut in	
Date of Test 8-1-72	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. tubingless	Casing Pressure SI 932	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 904 AOF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By C. Rhames	

35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED	TITLE <u>Petroleum Engineer</u> DATE <u>August 4, 1972</u>

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drilling fluid stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn.		T. Permian	T.
T. Cisco (Bough C)		T. Penn. "A"	T.