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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-10400-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Name of Lease Name Atlantic D Com H
3. Address of Operator PO Box 990, Farmington, NM 87401	9. Well No. 9
4. Location of Well UNIT LETTER <u>A</u> <u>1190</u> FEET FROM THE <u>North</u> LINE AND <u>1190</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>30N</u> RANGE <u>10W</u> N.M.P.M.	10. Field and Pool, or Wildcat Blanco Pictured Cliffs Fm.
15. Elevation (Show whether DF, RT, GR, etc.) 6430'GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Perf and sand-gel frac</u> <input checked="" type="checkbox"/>

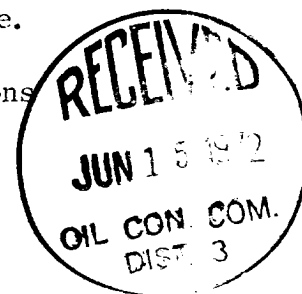
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-30-72

T.D. 3180'. Ran 101 joints 2 7/8", 6.4#, J-55 production casing, 3170' set at 3180'. Baffle set at 3169'. Cemented with 463 c u.ft. cement. WOC 18 hours. Top of cement at 1530'.

6-12-72

PBTD 3169'. Perf'd 3074-3086' with 36 shots per zone. Fraced with 25,000# 10/20 sand and 10,480 gallons "low gel." No balls dropped. Flushed with 800 gallons "low gel."



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED HB Wood TITLE Petroleum Engineer DATE June 14, 1972

Original Signed by Emery C. Arnold

APPROVED BY _____ TITLE SUPERVISOR DIST. #3 DATE JUN 15 1972

CONDITIONS OF APPROVAL, IF ANY: