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DISTRIBUTION		-	H	*** *								5α. In	dicate 7	Type of Le	ase		
SANTA FE	TAFE / NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LO								St St	State X Fee							
FILE	<u>. </u>		۷	YELL	COMPLET	ION OF	RECO	MPLETION	4 RE	POR I A	אט בי	5. Sto	ite Oil 6	Gas Lea	se No.		
U.S.G.S.		2												0400-1			
LAND OFFICE		1	1 1									1777	~~~	\overline{m}	mm		
OPERATOR	2.3	1.		, · · .	a de la composição		4	18 m						//////			
									لتراجعهم		_/_	_([[]	IIII	71111.			
la, TYPE OF WELL		1.		14.5					37/1	FINE		7. Un	it Agree	ment Nam	•		
tal Tire or mees			011		6A3 [- 1					_L) \	\					
	• • •	- "	WEL	الله	GAS WELL	X.	DRY	OTHER				3 8. Fa	rm or L	ease Name			
b. TYPE OF COMPLET	ION		*						1703	100 10	70	4 1			i		
NEW WORK	<u>"</u>		DEEPE	. L	PLUG BACK	DIF	sva. 🔲	OTHER S	Je U	<u> </u>	12_			Com	.1		
2. Name of Operator								\ \	,			/ g. we	ll No.	9			
El Paso	Nati	ura	ıl Ga	s Cor	npany			XQ:	L	iom, co	M. /	`		•			
3. Address of Operator									D	181. 3		10. F	ield one	Pool, or	Wildcat		
and the second s			1		NINE Q*	7401			س طعموس			Blar	ico Pi	ctured	Cliffs Ext.		
PO Box 9	90,	_Fa	armı	ugton	, INIVI O	401	· ·					111	7777	11111	THITTHE		
4. Location of Well													/////				
	.				_	•	** .1		٠,٠	100							
UNIT LETTER A	, . t	OCAT	ED_	119	O FEET FRO	M THE	North	LINE AND	1.	190 ,	EET FR		77777	777777	HHHH		
UNIT CELLEN						.,			111	TTIK	1111	₩ 12. C	ounty		///////////////////////////////////////		
		•	6	2	ON nee.	เกพ	, MAGES		$^{\prime\prime\prime\prime}$	IIIIXI	IIII	W San	Juan				
THE East LINE OF S	EC.	<u> </u>	<u> </u>	TWP. O	17. Date C	ompl. /R	eady to P	rod.) 18. E	leva	tions (DF, I	KB, R	T, GR, etc	.) 19. E	Elev. Cash	inghead		
	10.	7 A	-29-	77	6-26	-72	,		64	430'GL		•					
4-26-72							76.17.32	C==1		23. Interva)s =	Rotary Tool	ls	, Cable T	'ools		
20. Total Depth		. [21. Ph	ıg Back	T.D.	22.	If Multipi∈ Many	Compl., Hov	"	Drilled	By			02210 2			
3180'		.		3169'			•				→ :	<u>0-3180</u>		<u> </u>			
24. Producing Interval(s)), of	this	comple	tion -	Γορ, Bottom,	Name							2	5. Was Dir Made	ectional Survey		
24. Producing interventa	,,																
		3	J074-	3086'	(Picture	d Cliff	s)							no			
											:		127 W	rs Well Co	red		
26. Type Electric and O	ther	Logs	s Run			٠.	.						*′′ "′	no	.02		
		F	:DC-	GR,	I-ES, Te	emp. S	survey						L	110			
					CASI	NG RECO	ORD (Repo	ort all strings	set	in well)			_				
28.								ESIZE			ITING	RECORD	7.7	AMOI	INT PULLED		
CASING SIZE	, W		HT LB	./FT.	DEPTH					07 cu. ft			3				
8 5/8"		2	24#		138	3.		2 1/4"									
2 7/8"	_ _		6.4#	ŧ	3180)'	<u> </u>	6.3/4"	4	<u>63 cu. ft</u>				 			
	\top																
	_																
				INFR	RECORD					30.		TUBIN	IG RECO	ORD			
29.						SACKEC	EMENT SCREEN			SIZE C		DEPTH	SET	PA	CKER SET		
SIZE		то	<u> </u>	H 8	STIUM	SACKS	CMENI	SCITECIA			,						
										tubin	giess	š		+			
				L_				., <u>.</u> .		L							
31. Perforation Record	(Inter	val.	size a	nd numb	er)			32	ACI	D, SHOT, F							
3074-3086' v								DEPTH	INT	ERVAL	L	AMOUNT	MOUNT AND KIND MATERIAL USED				
30/4-3000 V	A I CI I		, 6110	to per	Lonor			3074-3	086	i	25.0	100#san	00#sand; 10,480 low gel				
								3074-3	UOU		12.22						
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12								UCTION									
Date First Production			Pro	tuction	Method (Flou	ing, gas	lift, pump	ing - Size a	nd ty	pe pump)		We	II Statu	s (Prod. o	· Shut-in)		
Pare I hat Fraguetion					flov	_							shu	t in			
	1			т.	Choke Size	Prod'n	- For	Oil - Bbl.		Gas - MC	F	Water — I	вы.	Gas - O	l Ratio		
Date of Test	Ho		Tested	10		Test D	eriod			1				1			
6-26-72		;	3		3/4			L		L	ater	Phi	100	Gravity -	API (Corr.)		
Flow Tubing Press.	Co	sing	Press	ure C	Calculated 24 Your Rate	- 011 —	Bbl.	Gas -	MCF.	i	4141	יישכ	"				
ł		CT (927	-		, [1442	AO	F			L_				
tubingless 34. Disposition of Gas	(Solo	l, us	ed for	uel, ver	ited, etc.)							Test Witi					
Va. Dioposition of Gas		,										B. J.	Brou	ghton	<u></u>		
															:		
35. List of Attachments	8																
] .											<i>(</i> - : : *	d	nd balla	 			
36. I hereby certify tha	uthe	info	mation	shoupe	on both side	s of this	form is tr	ue and compl	ete u	the best o	mykn	www.eage a	44 DE116	y•			
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

_ T. _

_ T. _

_ T. _

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_ T. 🔼

Southeastern New Mexico

T. Bone Springs

т. .

Т.

T. Tubb

T. Abo_

T. Penn. ___

T. Drinkard ____

Wolfcamp_

T Cisco (Bough C) ___

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T. Penn. "B" _ T. Penn. "C". T. Atoka T. Pictured Cliffs 3055' B. Salt ___ _ T. Penn. "D" _ T. Cliff House T. Yates___ _____ T. Miss __ _ T. Leadville_ T. Menefee ____ T. 7 Rivers_ _ T. Madison _ T. _____ T. Silurian T. Point Lookout _ T. Elbert __ T. Montoya_ T. Grayburg _ T. Mancos _____T. McCracken ____ T. Gallup ___ ____ T Simpson ___ T. San Andres _ T. Ignacio Qtzte T. McKee ______ Base Greenhorn _____ T. Granite _ T. Glorieta_ T. Ellenburger _____ T. Dakota ____ T. Gr. Wash _____ T. Morrison ____ T. Blinebry ____ _ Т. _ ______ T. Granite ______ T. Todino ______ T. Delaware Sand _____ T. Entrada ____ T. Wingate _____ T. T. Todilto__

T. Penn. "A"_ ____ т. . _ T. _ tere to the contract of

T. Wingate

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FORMATION RECORD (Attach additional sheets if necessary)

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