								1
NO. OF COPIES RECEIVE	0 6		•	· · · figure			Form C-	105
DISTRIBUTION							Revised	
SANTA FE	1,	NI EW AN	EXICO OIL CON	ICEDVATION	1 COMMISSIO	nk!	5a. Indicate	Type of Lease
FILE	1/ L/ W	ELL COMPLE					State _	X Fee
U.S.G.S.	1211"	TEE COM EE	·	JIMI LL 110	N KEI OKI	AIND LO	5. State Oil	& Gas Lease No.
LAND OFFICE	1,11	. 5	•				B-10	0400-1
OPERATOR							THITT	
L					•	• •		
la, TYPE OF WELL							7. Unit Agre	eement Name
	OIL Weli	GAS WELL	X. DRY					. :
b. TYPE OF COMPLE		. C. WELL		OTHER		•	8. Farm or L	ease Name
NEW X WOF		PLUG BACK	DIFF. RESVR.	OTHER			Atlar	ntic D Com G
2. Name of Operator	,						9. Well No.	
El Paso	Natural Gas	Company					8	
3. Address of Operator							10. Field an	id Pool, or Wildcat
PO Box 9	990. Farmir	igton, NM 8	7401	,			Bland	co PC Ext.
4. Location of Well	,,,, <u>, , , , , , , , , , , , , , , , ,</u>	IGCOM TANK					TITITI	
		· .						
UNIT LETTER	LOCATED 15	00 FEET FR	OM THESouth	LINE AND	825	_ FEET FRO	$^{"}$	
		:		TITTI	TIXIII	11111	12. County	
THE ROOT LINE OF	sec. 9 T	WP. 30N RGE	. 10W NMPM				San 1	
THE East LINE OF 15. Date Spudded	16. Date T.D. R	eached 17. Date (Compl. (Ready to I	Prod.) 18. I	Elevations (DF	F, RKB, RT	, GR, etc.) 19.	Elev. Cashinghead
6-9-72				į.	557'GL			
20. Total Depth	21. Plue	72 7-14- g Back T.D.	22. If Multipl	le Compl., Ho	w 23. Inter	vals , Ro	tary Tools	Cable Tools
3368'		3357'	Many		Drill	ed By	-3368'	
24. Producing Interval(s), of this complet		Name			<u>3</u>		25. Was Directional Survey
3260-3274'(F	ictured Clif	fs)				•	· .	Made NO
0200 02, 1 (1	1000100							
26. Type Electric and C	ther Logs Run						27. W	as Well Cored
CDL-GR; IE	L: Temp. S	urvev						no
28.	_,		NG RECORD (Rep	ort all strings	s set in well)	•		
CASING SIZE	WEIGHT LB.	FT. DEPTH	SET HO	LE SIZE	CEM	ENTING R	ECORD	AMOUNT PULLED
8 5/8"	24#	139'	12	1/4"	107 cu.	ft_		3.3
2 7/8"	6.4#	3368'		3/4"	552 cu.			
29.	L	INER RECORD	(arii	$\overline{\sim}$	30.	_	TUBING REC	ORD
SIZE	TOP	воттом	SARKSCEMENT	CHEEN	SIZI	Ε	DEPTH SET	PACKER SET
			/ RI LLI	LU/	1	ubingle	SS	
							, ,	
31. Perforation Record	Interval, size and	i number)	JUL 20	1972	ACID, SHOT,	FRACTUR	E, CEMENT SO	UEEZE, ETC.
3260-3274' v	with 28 shots	ner zone	JUL DO	DEPTH	INTERVAL	A	MOUNT AND KI	ND MATERIAL USED
3200-3274 V	VIEN ZO SNOU	per zone.	OIL CON.	CON\$260	-3274'	25, 00	0#sand, 25	,000 gal. water
	•		DIST.	3				
			3.5					
33.			PROD	DUCTION				
Date First Production	Produ	ction Method (Flou	ing, gas lift, pum	ping - Size ar	id type pump)		Well Statu	s (Prod. or Shut-in)
		flowi	ng				shut	in
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas 1	CF '	Water - Bbl.	Gas - Oil Ratio
7-14-72	3	3/4"		<u> </u>				
Flow Tubing Press.	Casing Pressur	e Calculated 24- Hour Rate	Oil - Bbl.	Gas I	1	Water - Bi	oi. Oil	Gravity — API (Corr.)
tubingless	SI 806			511	4 AOF			
34. Disposition of Gas	(Sold, used for fu	el, vented, etc.)				1	rest Witnessed E	-
							C. P	Chames
35. List of Attachments					-			
							<u> </u>	
36. I hereby certify tha	the information	shown on both side:	s of this form is tr	ue and comple	te to the best	of my know	oledge and belie	f.
h //	()			_		•	
SIGNED 770	6/00		_ TITLE Pe	troleum	Engineer		DATE	July 20, 1972

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T.	Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
T.	Salt	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
B.	Salt	T.	Atoka	T.	Pictured Cliffs 3258	T.	Penn. "D"
T.	Yates	T.	Miss	T.	Cliff House	T.	Leadville
T.	7 Rivers	Ţ,	Devonian	T.	Menefee	T.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert
T.	Grayburg	T.	Monto y a	T.	Mancos	T.	McCracken
T.	San Andres	T .	Simpson	T.	Gailup	T.	Ignacio Qtzte
T.	Glorieta	т.	McKee	Bas	se Greenhorn	T.	Granite
T.	Paddock	T.	Ellenburger	т.:	Dakota	T.	
T.	Blinebry	т.	Gr. Wash	T.	Morrison	T.	
T.	Tubb	т.	Granite	T.	Todilto	T.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	T . ·	
T.	Abo	Т.	Bone Springs	T.	Wingate	T.	
T.	Wolfcamp	т.		T.	Chinle	T.	•
T.	Penn.	-T.		T.	Permian	T.	
T	Cisco (Bough C)	T.		T.	Penn "A"	T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To "	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 3258	3258 3368	110	Pictured Cliffs			2.5	
			•				