Form 9-331 (May 1963)

UNITED STATES SUBMIT IN TRIPLICATE® DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side) **UNITED STATES**

Form approved. Budget Burenn No. 42 R1424. 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY	SF 077833-A
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME
L GAS WELL S OTHER	7. UNIT AGREEMENT NAME
	1 C manage on vintage statem

WELL 2. NAME OF OPERATOR El Paso Natural Gas Company Mansfield 3. ADDRESS OF OPERATOR 9. WELL NO. PO Box 990, Farmington, NM 87401
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.) 10. FIELD AND POOL, OR WILDCAT At surface Blanco Pictured Cliffs 1850'S, 720'W 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T-30-N, R-9-W NMPM 12. COUNTY OR PARISH | 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO.

6304'GL San Juan New Mexico 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

				[3.5	
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	-X-	REPAIRING WELL
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	_X_	ALTERING CASING
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT*
REPAIR WELL	1	CHANGE PLANS		(Other)		
(Other)				(Note: Report resu Completion or Recor	ilts o mplet	f multiple completion on Well ion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and hones pertinent to this work.) *

T.D. 3053'. Ran 97 joints 2 7/8", 6.4#, J-55 production casing, 7-27-72 3043' set at 3053'. Baffle set at 3043'. Cemented with 540 cu.ft. cement. WOC 18 hours. Top of cement at 1800'.

8-4-72 PBTD 3043'. Perf'd 2950-66' and 2986-3006' with 30 shots per zone. Frac'd with 32,000# 10/20 sand and 31,000 gallons treated water. Dropped one set of 30 balls. Flushed with 750 gallons.





18. I hereby certify that the foregoing is true and correct		
SIGNED 1/6 WOO	TITLE Petroleum Engineer	DATE August 8, 1972
(This space for Federal or State office use)	•	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE