District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office 5 Copies

District II P.O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

District IV		,,,,		,		UX 4000 U 97504 201	00			SED BURGER	
PO Box 2088, Santa			יז אַ מיי		Santa Fe, NN					DED REPORT	
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Operator Name and Address Burlington Resources Oil & Cas											
Burlington Resources Oil & Gas PO Box 4289								14538 Reason for Filing Code			
Farmington, NM 87499								_			
								CO - 7/11/96			
						Name					
⁷ Property Code * Pr						rty Name			³ Well Number		
007284					MANSFIELD			#10			
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12 Lse Code		13 Producing Met	thod Code	14 Gas Ce	onnection Date	15 C-129 Permit	Number	¹⁶ C-129 Effective D	Date 17 C-129 1	Expiration Date	
											
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