

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes C-104 and C-110
Effective 1-1-65

NO. OF COPIES FILED	5
DATE FILED	1/1
FILE NO.	1
U.S. DIST. CT.	
COUNTY	
LAND OFFICE	
TRANSPORTER	Oil Gas
OPERATOR	
PRODUCTION OFFICE	

I. Operator
El Paso Natural Gas Company
Address
PO Box 990, Farmington, NM 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mansfield	Well No. 12	Pool Name, Including Formation Blanco Pictured Cliffs	Kind of Lease State, (Lease) or Fee	Lease No. SF 045646-A
Location Unit Letter H 1600 Feet From The North Line and 850 Feet From The East Line of Section 29 Township 30N Range 9W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM
If well produces oil or liquids, give location of tanks. Unit H Sec. 29 Twp. 30N Rge. 9W	Is gas actually connected? ☐ When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Leakoff	Plug Back	Case Study	Diff. Resrv.
		X	X					
Date Spudded 7-27-72	Date Compl. Ready to Prod. 8-24-72	Total Depth 2749'	S.B.T.D. 2739'					
Elevations (DF, FAS, RT, GK, etc.) 5986'GL	Name of Producing Formation Pictured Cliffs	Top XII/Gas Pay 2664'	Faring Depth tubingless					
Perforations 2664-2684'			Depth Casing Shoe 2749'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	131'	130 cu. ft.					
7 7/8" & 6 3/4"	2 7/8"	2749'	514 cu. ft.					
		tubingless						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MMCF

GAS WELL

Actual Prod. Test - MMCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1396	3 hours		
Testing Method (Flow, back pay)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Calc. AOF	tubingless	376	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and correct to the best of my knowledge and belief.

Petroleum Engineer

August 28, 1972

OIL CONSERVATION COMMISSION

AUG 30 1972

APPROVED _____, 19

BY Original Signed by Emory C. Arnold

SUPERVISOR DIST. 33

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a declaration of the deviation (as shown on the well log) with RULE 111.

All portions of this form must be filled out completely for allowable to be calculated.

File only with the 1, 3, 10, and 11 for change of owner, and only with the 1, 3, 10, and 11 for change of condition.