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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E-1196-5	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐		8. Farm or Lease Name EPNG Com A	
2. Name of Operator El Paso Natural Gas Company		9. Well No. 2 A	
3. Address of Operator P.O. Box 990 Farmington, New Mexico		10. Field and Pool, or Wildcat Blanco Mesa Verde	
4. Location of Well			
UNIT LETTER D LOCATED 890 FEET FROM THE North LINE AND 1190 FEET FROM THE West LINE OF SEC. 32 TWP. 31-N RGE. 8-W NMPM		12. County San Juan	
15. Date Spudded 8-22-71	16. Date T.D. Reached 9-24-71	17. Date Compl. (Ready to Prod.) 4-17-78	18. Elevations (DF, RKB, RT, GR, etc.) 6509' GR
19. Elev. Casinghead	20. Total Depth 7872'		
21. Plug Back T.D. 6080'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-7872'	24. Was Directional Survey Made NO
24. Producing Interval(s), of this completion - Top, Bottom, Name 5211-5952' (MV)			25. Was Well Cored NO
26. Type Electric and Other Logs Run IES; FDC-GR; Temp. Survey. Cement Bond			
27. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9 5/8"	32.3#	235'	13 3/4"
7"	20#	3652'	8 3/4"
5 1/2"	15.5#	6569'	6 1/4"
28. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5211-23, 5245-56, 5282-5304, 5320-37, 5354-72, 5372-89, 5400-11, 5425-36, 5460-72, 5537-45' w/18 SPZ.		DEPTH INTERVAL	
5591-5609, 5610-27, 5639-48, 5676-82, 5700-10, 5787-97, 5812-19, 5832-41, 5853-65, 5880-93, 5904-16, 5940-52' w/18 SPZ.		AMOUNT AND KIND MATERIAL USED	
		5211-5545' 111,500# sand; 111,500 gal wtr.	
		5591-5952' 144,000# sand; 141,000 gal wtr.	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
	After Frac Gauge - 2500 MCF/D		Shut-In
Date of Test	Hours Tested	Check Size	Prod'n. For Test Period
4-17-78			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
SI 221	SI 502		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
		Joe Golding	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>M. B. Guice</i>		TITLE Drilling Clerk	
		DATE 5-4-78	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 3336	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Mesa Verde 5197	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 5587	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3336	3336	-----				
3336	5197	1861	P.C.				
5197	5587	390	M.V.				
5587	6080	493	P.L.				