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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E 1196-5	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
EL PASO NATURAL GAS CO.	EPNG Com A
3. Address of Operator	9. Well No.
BOX 990, FARMINGTON, NEW MEXICO	2A
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>D</u> , <u>890</u> FEET FROM THE <u>North</u> LINE AND <u>1190</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>31-N</u> RANGE <u>8-W</u> NMPM.	BLANCO MESA VERDE
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6509' GR	San Juan

### Check appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTEREST ☐ SUBSEQUENT REPORT OF: ☐

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER Cement Squeeze, Perf and Frac MV ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/29/78: Pressure tested casing to 4000#, held OK. Shot 2 holes at 6250'. Set RTTS packer at 6031' and squeezed w/140 cu. ft. cement. WOC 18 hours.

3/30/78: Shot 2 holes at 6095'. Set RTTS packer at 5915' and squeezed w/89 cu. ft. cement. Shot 2 holes at 5472'. Set packer at 5279' and squeezed w/89 cu. ft. cement. Went on vacuum. Cleared perfs and re-squeezed w/89 cu. ft. cement. Went on vacuum. Displaced 21 bbls - still on vacuum.

3/31/78: Re-squeezed same perfs at 5472' w/89 cu. ft. cement. WOC. Shot 2 holes at 5020'. Set packer at 4281' and squeezed w/89 cu. ft. cement. WOC 18 hours.

4/02/78: Shot 2 squeeze holes at 4910'. Set packer at 4704' and sq. w/89 cu. ft. cement. WOC 18 hours. Pressure tested squeeze to 3500#, held OK.

4/3/78: PBTD 6080'. Perf Massive and Lower P.L. 5591-5609, 5610-27, 5639-48, 5672-82, 5700-10, 5787-97, 5812-19, 5832-41, 5853-65, 5880-93, 5904-16, 5940-52' w/18 SPZ. Fraced w/144,000# 20/40 sand and 141,000 gallons water. Dropped 6 sets of 18 balls each. Flushed with 7000 gallons water. (Over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. H. Bisco TITLE Drilling Clerk DATE 4/14/78

APPROVED BY Original Signed by J. H. Bisco TITLE SUPERVISOR DIST. #3 DATE APR 18 1978

CONDITIONS OF APPROVAL, IF ANY:

4/4/78: Perf C.H. and Men. 5211-23, 5245-56, 5282-5304, 5320-37, 5354-72, 5372-89, 5400-11, 5425-36, 5460-72, 5537-45' w/18 SPZ. Fraced w/111,560# 20/40 sand and 111,500 gallons water. Dropped 7 sets of 18 balls each. Sanded off after 700 gallons of flush water in.