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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSAL TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSAL.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. E-1196-5
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- TA(Dry)		7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name EPNG Com G
3. Address of Operator PO Box 990, Farmington, NM 87401		9. Well No. 8 (TA)
4. Location of Well UNIT LETTER D 890 FEET FROM THE North LINE AND 1190 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 31N RANGE 8W NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6509'GL		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER Temporarily Abandonment <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- 8-22-71 Spudded well, drilling surface hole.
 - 8-23-71 Ran 7 joints 9 5/8", 32.3#, H-40 surface casing, 219' set at 235' with 190 sks. cement WOC 12 hours, tested to 600#/30 minutes - OK.
 - 8-29-71 T.D. 3660'. Ran 114 joints 7", 20#, K-55 intermediate casing, 3637' set at 2652' with 240 sks. cement. WOC 14 hours, tested to 800#/30 minutes. OK. Top of cement at 2010'. Gas drilled to 5890' where hole became wet with oil. Converted to drilling with foam and drilled to 7778' where drill string became stuck. Backed off at 7139'.
 - 9-22-71 Ran 201 joints 5 1/2", 15.5#, J-55 casing (6557') set at 6569' with 100 sks. cement. WOC 18 hours. Top of cement at 3390'.
 - 9-24-71 Set cement retainer at 6474', squeezed open hole below 5 1/2" casing shoe with 150 sks. cement. Cleaned out with gas to 6616', and drilled sidetrack hole to 7872'.
 - 10-5-71 Dropped drill collars in dry hole.
 - 10-6-71 Temporarily abandoned well by spotting 125 sks. cement. Top of cement plug at 6461'. It is intended to retain well in present Temporarily Abandoned status pending later completion in the Mesa Verde formation or a shallower formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petroleum Engineer DATE August 23, 1972

Original Signed By Emery G. Arnold TITLE SUPERVISOR DIST. #3 DATE AUG 24 1972

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: