

5 USGS 2 Aztec 1 McHugh 1 File
**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 6899

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pinon

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T30N, R14W

12. COUNTY OR PARISH 13. STATE

San Juan

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

Box 234, Farmington, N. M. DIS 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1630' fnl 1520' fw1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5880' G1.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZI

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

12/2/71 Spotted 250 gal. 15% HCl. Pulled tbg., pressure tested csg. with 4000 psi, held O.K. Perforated by Dresser Atlas-2 jets per ft. 6368' - 6382', 6279' - 6283', 6270' - 6274'. S.W.F. by Dowell with 3000 Hhp. 50,000# 20-40 sd. Pumped 150 bbls. water pad, used 55,650 gals. water treated with 2 1/2# J-166 friction reducing agent per 1000 gal. water, flushed with 4,620 gals. water (total water used 66,570 gals.), dropped 20 rubber balls in two stages of 10 each - pressure increased from 2600 psi to 3200 psi first 10 balls. Increased from 3200 psi to 3800 psi second 10 balls. Max. press. 3800 psi. Ave. pressure 3400 psi, Final press. 3800 psi. Overall average I.R. 46 B.P.M. Immediate closed in pressure 1000 psi 10 min. Standing pressure 750. Job complete at 6:50 p.m., 12/1/71.

12/4/71 Haul, rack and run 196 jts. 1 1/4" JCW-55, 2.4#, 10R EUE tbg. T.E. 6364.35' set at 6376' R.K.B. Well did not kick off. Strip down B.O.P. and stripper head, install upper section of Xmas tree. Prepare to swab.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Engineer

DATE

12/8/71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: