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	NO. OF COPIES RECEIVED				
	DISTRIBUTION				
	SANTA FE		ONSERVATION COMMISSION	Form C-104	
	<u> </u>	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11: Effective 1-1-65	
	FILE	AND			
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS	
	LAND OFFICE				
	OIL				
	TRANSPORTER GA!	7			
	OPERATOR	┥			
		4			
I.	PRORATION OFFICE		· · · · · · · · · · · · · · · · · · ·		
	Operator			İ	
	derome P. I diagh				
	Acdress				
	Box 204, Farming to	66. A. N. 57401			
	Reason(s) for filing (Chec proper box		Other (Please explain)		
			One (Fredse explain)		
	New Well	Change in Transporter of:			
	Recompletion	OII Dry Ga	s [
	Change in Ownership	Casinghead Gas Conden	sate		
	If change of ownership g ve name and address of previous owner				
II.	DESCRIPTION OF WE LL AND LEASE Lease Name				
	Pinon	1 Engin British	State, Federa	nlor Fee 111 68 99	
		1 Basin Dakot	<u>a</u>	.h Q053	
	Location		1820	1	
	Unit Letter F 13	30' fol From The NOTTH Lin	e and 1520 Feet From	The WPST	
	Line of Section 13	waship 3011 Range	14d , NMPM, San J	County	
	Eme of Section 20		# 10 JCH U	uan	
		TER OF OUR AND MATURAL CA	c		
III.	Name of Authorized Transporter of Ci	TER OF OIL AND NATURAL GA	Address (Give address to which appro	aved conv of this form is to be sent?	
		· Congensate XX			
	Plateau, Inc.		Box 108 Farmington Address (Give address to which appro	New Mexico 87401	
	Name or Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which applications)	oved copy of this form is to be sent)	
		Unit Sec. Twp. Rge.	Box 990 Farmington	en O/401	
	If well produces oil or liquids, give location of tanks.		No		
	7	F 13 20N 14W	<u> </u>		
	f this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	COMPLETION DATA				
	T (C)	Oil Well Gas Wel.	New Well Workover Deepen	Flug Back Same Resty, Diff, Resty.	
	Designate Type of Completi	on - (X)	: X : :		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	11/1/74	0.010.000	65531	27.74	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
		i			
	5380' GL.	<u> </u>	6374'	53761	
	Perforations			Depth Casing Shoe	
	6274' to 5352', 6279' - 6283, 6270' - 6274'				
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		- 	215'	177	
	12 1/4"	3 5/8"		175 sx.	
	5 5/8"	€ 1/2°	6503'		
		± 1/6"	63701		
		_i	<u> </u>	_1	
11.7	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
٧.	able for this depth or be for full 24 hours)				
	Date First New Cil Run T > Tanks	Date of Test	Producing Method (Flow, pump, gas i	ift, etc.)	
	Date Cartine Carriage Program	<u>:</u>			
;		+	Casing Pressure	Choke Size	
	Length of Test	Tuping Pressure	Cdaing Piesede		
			<u> </u>		
	Actual Prod. During Test	Cil-Bbis.	Water-Bbls.	Gas- NOF APR 1 4 19/2	
		l j			
				OIL CON. COM.	
	Not 3				
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/1)				
	912	Tubing Pressure (Shut-in)		Chaha Sir-	
	Testing Method (pitot, back pr.)		Casing Pressure (Shut-in)	Choke Size	
	One pt. bk. press.	1127	1940	3/4"	
***	CONTRACTOR OF CHARLES	CF	OH CONSERVA	ATION COMMISSION	
VI.	CERTIFICATE OF COMPLIANCE				
			APPROVED APR 1 - 1972 , 19		
	I hereby certify that the rules and regulations of the Oil Conservation				
	Commission have been complied with end that the information given I		By Original Signad in America.		
	above is true and complete to the best of my knowledge and belief.				
			TITLE A A A A A A A A A A A A A A A		

(Signature)

(Title)

(Date)

Agent

4/12/72

Casing Pressure	Choke Size	
Water-Bbls.	Gas-MCF APR 1 / 1972	
	OIL CON. COM.	
Bbis. Condensate/MMCF	Gravity of Condensate	
Casing Pressure (Shut-in)	Choke Size	
1940	3/4"	
	TION COMMISSION	
APPROVED APR 1 - 1972 . 19		
TITLE		
This form is to be filed in c	ompliance with RULE 1104.	
If this is a request for allow well, this form must be accompanted taken on the well in according	able for a newly drilled or deepened tied by a tabulation of the deviation dence with RULE 111.	
Fill out only Sections I. II. well name or number, or transporter	III, and VI for changes of owner, er, or other such change of condition.	
Separate Forms C-104 must completed wells.	be filed for each pool in multiply	