Form 3160-5 (.vovember 1983) (Formerly 9-331)

16.

UNITED STATES DEPARTMENT OF THE INTERIOR Verse state)

SUBMIT IN TRIPLICATES Instructions

Form approved. Budge: Lureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SMALL NO.

SF-077231-A

	SUNDRY	NOTICES	AND	REPORIS	ON	WELLS	Section 1
(Do not	use this form f	or proposals to	drill or to	deepen or plus MIT—" for such	r back to	a different	reservoir.

BUREAU OF LAND MANAGEMENT

IT INDIAN. ALLOT

•.	OII GAS X OTHER		COTT TESOURGEY	CO	
2.	NAME OF OPERATOR		FARYINGTON, RET MEX	8. PARM OR LEASE NAM	-
	Amoco Production Compa	ny	EVELLING	John F. Shaw	
3.	ADDRESS OF OPERATOR			9. WBLL NO.	
	2325 E. 30th Farmingto	n, NM 87401		1	· · ·
4.	LOCATION OF WELL (Report location ele See also space 17 below.) At surface	early and in accordance with any St	ate requirements.*	Blanco Pictu	•
	1060' FNL x 1850	' FEL		11. SBC., T., R., M., OR B SURVEY OR ARRA	LK. AND
				NW/NE Sec 14	, T30N, R9W
14.	. PERMIT NO.	15. ELEVATIONS (Show whether Dr. R	T, QR, etc.)	12. COUNTY OR PARISE	18. STATE
		6018' GL		San Juan	NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PCLL OR ALTER CASING PRACTURE TREAT BHOOT OR ACIDIZE REPAIR WELL (Other)	WATER SHUT-OFF PRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) Recompletion (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed wors. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 12-30-87. Set a castiron bridgeplug at 2770' and pressure tested to 3500 psi. Perforated the following intervals: 2652' - 2670', 2689' - 2699', 2730' - 2738', 4 jspf, .50" in diameter, for a total of 144 holes. Fraced interval 2652' - 2738' with 89,550 gals 30# crosslinked gel and 85,200# 12-20mesh brady sand. Set a retrievable bridgeplug at $2625^{\,t}$ and pressure tested to 3500 psi. Perforated the following intervals: 2514' - 2548', 4 jspf, .50" in diameter, for a total of 136 holes. Fraced interval 2514' - 2548' with 112,000 gals 30# crosslinked gel and 200,000# 12-20 mesh brady sand. Circulated hole clean and released bridgeplug set at 2625 - Landed 2-3/8" tubing at 2730' and released the rig on 1-22-88.

PEGEIVE DIV.

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SIGNED SIGNED		Supervisor	DATE
(This space for Federal or State office use)			ACCEPTED FOR RECORD
APPROVED BY	TITLE		FEB 0 9 1988
			FARMINGTON RESOURCE AREA

*See Instructions on Reverse Sidemuchans on newerse gase Kilonaum on the con-NMOCO
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the