

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
RECEIVED
BLM MAIL ROOM

SUBMIT IN DUPLICATE*

Form approved.
Budget: Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ Other
2. TYPE OF COMPLETION: ☐ NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. SERVICE ☐ OTHER
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

3. NAME OF OPERATOR
Amoco Production Company

5. ADDRESS OF OPERATOR
2325 E. 30th Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1060' FNL x 1850' FEL

At top prod. interval reported below Same

At total depth
Same

14. PERMIT NO. DATE ISSUED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

John F. Shaw

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Blanco Fruitland

11. SEC. T. R. N. OR BLOCK AND SURVEY OR AREA

NW/NE Sec 14 T30N R9W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATION (DT, KKE, RT, GE, ETC.)* 19. ELEV. CASINGHEAD
05-31-72 06-05-72 1-23-88 6018' GR 6031' KB

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 25. CABLE TOOLS
2930' 2892' Two 0-Td

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2514' - 2738' Fruitland

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-NEV

27. WAS WELL CORED

No

25. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	217'	12-1/4"	236 cf	
4-1/2"	9.5#	2930'	7-7/8"	1300 cf	

26. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2730'	
					CIBP	2770'	

27. PERFORATION RECORD (Interval, size and number)

2652' - 2670', 2689' - 2699', 2730' - 2738'
4 jspf, .50" dia 144 holes, 2514' - 2548',
4 jspf .50" dia, 136 holes

28. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2652' - 2738'	89550 gal 30# xlink gel
	85200# 12-20 mesh bradv sn
2514' - 2548'	112000 gal 30# xlink gel
	200000# 12-20 mesh bradv sn

29. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-23-88		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-27-88	24	20/64"	→		296		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API. (CORR.)	
190	--	→		296			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

Kiva Measuring

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED

[Signature]

TITLE

Adm. Supervisor

DATE

2-2-88
MAR 03 1988

*(See instructions and spaces for additional data on reverse side)

FARMINGTON RESOURCE AREA

NMOCO

BY *[Signature]*

U. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; rated intervals; and all
 identification, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and
 recovery).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP VERT. DEPTH
Ojo Alamo	1500'	2380'				
Fruitland	2380'	2784'				
Pictured Cliffs	2784'					