NO. OF COPIES RECEIVED			4	
DISTRIBU				
SANTA FE				
FILE		1	L	
U.S.G.S.			<u> </u>	
			I	
TRANSPORTER	OIL		$\bot$	
IRANSPORTE	G AS	5 /		
OPERATOR				
PRORATION O				
Operator				

-	SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
}	FILE / L	REQUEST	FOR ALLOWABLE AND	Effective 1-1-65
	U.S.G.S.	ALITHODIZATION TO TOA	NSPORT OIL AND NATURAL G	A C
Ļ	LAND OFFICE	AUTHORIZATION TO TRA	HSI OKT OIL AND NATOKAL G	<b>~3</b>
H	OIL	1		
ļ	TRANSPORTER GAS /			
t	OPERATOR /			
	PRORATION OFFICE			
*	Operator			
ĺ	AMOCO PRODUCTION	ON COMPANY		
Ī	Address			
		ive, Farmington, New Mexi		
	Reason(s) for filing (Check proper box		Other (Please explain)	
1	New Well	Change in Transporter of:		
ĺ	Recompletion	Oil Dry Gas	Ħ l	
	Change in Ownership	Casinghead Gas Conden	sate	
	If the supplement of a supplement of the supplem			
	If change of ownership give name and address of previous owner			
ш.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
	Lease Name		State Federal	or Fee Federal SF 076337
	W. D. Heath, "B"	4 Blanco Picture	ed Cliffs	rederat pr 0/033/
	Location		•••	P
	Unit Letter A ; 79	O Feet From The North Line	e and 990 Feet From T	he <b>East</b>
		Dance.	9W , NMPM, San J	County
	Line of Section 31 To	ownship 30N Range	9W , NMPM, San Ji	tati County
		TED OF OUL AND NATURAL CA	c	
III.	Name of Authorized Transporter of Ol	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
	Rame of Authorized Transporter of or			
	Name of Authorized Transporter of Ca	nsinghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
			B 600 Hamilanton N	Varios 87401
	El Paco Natural Gas C	Unit Sec. Twp. Rge.	Box 990 Farmington No. 1s gas actually connected? Whe	n
	If well produces oil or liquids, give location of tanks.		No	
		<u> </u>		
	If this production is commingled w	ith that from any other lease or pool,	give comminging order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completi	$\mathbf{x}$	x	
		A	<u> </u>	P.B.T.D.
	Date Soudded	Date Compl. Reday to Ploa.	Total Depth	11.6.1.6.
	Date Spudded	Date Compl. Ready to Prod.	1	2552'
	5-31-72	•	2601 Top Oil/Gas Pay	i I
	5-31-72 Elevations (DF, RKB, RT, GR, etc.,	7-6-72 Name of Producing Formation	<b>2601</b> Top Oil/Gas Pay	2552'
	5-31-72 Elevations (DF, RKB, RT, GR, etc., 5876 Gr.	•	2601'	2552 Tubing Depth
	5-31-72 Elevations (DF, RKB, RT, GR, etc., 5876 Gr.  Perforations	7-6-72 Name of Producing Formation Pictured Cliffs	<b>2601</b> Top Oil/Gas Pay	2552 Tubing Depth 2528 Tubing Depth
	5-31-72 Elevations (DF, RKB, RT, GR, etc., 5876 Gr.	7-6-72 Name of Producing Formation Pictured Cliffs 2506-22 X 1 SPF	2601° Top Oil/Gas Pay 2469°	2552 Tubing Depth 2528 Depth Casing Shoe
	5-31-72 Elevations (DF, RKB, RT, GR, etc., 5876 Gr.  Perforations	7-6-72 Name of Producing Formation Pictured Cliffs 2506-22 X 1 SPF	<b>2601</b> Top Oil/Gas Pay	2552 Tubing Depth 2528 Depth Casing Shoe
	5-31-72 Elevations (DF, RKB, RT, GR, etc., 5876 Gr. Perforations 2469-78, 2488-99, HOLE SIZE	7-6-72 Name of Producing Formation Pictured Cliffs  2506-22 X 1 SPF TUBING, CASING, AND CASING & TUBING SIZE	2601 Top Oil/Gas Pay 2469 CEMENTING RECORD	2552 Tubing Depth 2528 Depth Casing Shoe 2592
	5-31-72 Elevations (DF, RKB, RT, GR, etc., 5876 Gr.  Perforations 2469-78, 2488-99, HOLE SIZE 12-1/4"	7-6-72 Name of Producing Formation Pictured Cliffs  2506-22 X 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 9-5/8"	2601 Top Oil/Gas Pay 2469 CEMENTING RECORD DEPTH SET	2552 Tubing Depth 2528 Depth Casing Shoe 2592 SACKS CEMENT
	5-31-72 Elevations (DF, RKB, RT, GR, etc., 5876 Gr. Perforations 2469-78, 2488-99, HOLE SIZE	7-6-72 Name of Producing Formation Pictured Cliffs  2506-22 X 1 SPF TUBING, CASING, AND CASING & TUBING SIZE	2601 Top Oil/Gas Pay 2469 CEMENTING RECORD DEPTH SET 228	2552 Tubing Depth 2528 Depth Casing Shoe 2592 SACKS CEMENT 200
	5-31-72 Elevations (DF, RKB, RT, GR, etc., 5876 Gr.  Perforations 2469-78, 2488-99,  HOLE SIZE 12-1/4, 7-7/8,	7-6-72 Name of Producing Formation Pictured Cliffs  2506-22 X 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 4-1/2" 1-1/4"	2601 * Top Oil/Gas Pay 2469 *  CEMENTING RECORD DEPTH SET 228 * 2592 * 2528 *	2552* Tubing Depth 2528* Depth Casing Shoe 2592*  SACKS CEMENT 200 700
V	5-31-72 Elevations (DF, RKB, RT, GR, etc., 5876 Gr.  Perforations 2469-78, 2488-99,  HOLE SIZE 12-1/4, 7-7/8,	7-6-72 Name of Producing Formation Pictured Cliffs  2506-22 X 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 4-1/2" 1-1/4"	2601* Top Oil/Gas Pay 2469*  CEMENTING RECORD DEPTH SET 228* 2592* 2528*  fter recovery of total volume of load oil of	2552* Tubing Depth 2528* Depth Casing Shoe 2592*  SACKS CEMENT 200 700
v.	5-31-72 Elevations (DF, RKB, RT, GR, etc., 5876 Gr.  Perforations 2469-78, 2488-99,  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOIL WELL	7-6-72 Name of Producing Formation Pictured Cliffs  2506-22 X 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 4-1/2" 1-1/4"  FOR ALLOWABLE (Test must be a able for this de	2601* Top Oil/Gas Pay 2469*  CEMENTING RECORD DEPTH SET 228* 2592* 2528*  fter recovery of total volume of load oil of the public public or be for full 24 hours)	2552 Tubing Depth 2528 Depth Casing Shoe 2592 SACKS CEMENT 200 700
v.	5-31-72 Elevations (DF, RKB, RT, GR, etc., 5876 Gr.  Perforations 2469-78, 2488-99,  HOLE SIZE 12-1/4" 7-7/8"	7-6-72 Name of Producing Formation Pictured Cliffs  2506-22 X 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 4-1/2" 1-1/4"	2601* Top Oil/Gas Pay 2469*  CEMENTING RECORD DEPTH SET 228* 2592* 2528*  fter recovery of total volume of load oil of	2552 Tubing Depth 2528 Depth Casing Shoe 2592 SACKS CEMENT 200 700
V.	5-31-72 Elevations (DF, RKB, RT, GR, etc., 5876 Gr.  Perforations 2469-78, 2488-99,  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOIL WELL	7-6-72 Name of Producing Formation Pictured Cliffs  2506-22 X 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 4-1/2" 1-1/4"  FOR ALLOWABLE (Test must be a able for this de	2601* Top Oil/Gas Pay 2469*  CEMENTING RECORD DEPTH SET 228* 2592* 2528*  fter recovery of total volume of load oil of or full 24 hours)  Producing Method (Flow, pump, gas life)	2552 Tubing Depth 2528 Depth Casing Shoe 2592 SACKS CEMENT 200 700
V.	5-31-72 Elevations (DF, RKB, RT, GR, etc., 5876 Gr.  Perforations 2469-78, 2488-99,  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOIL WELL	7-6-72 Name of Producing Formation Pictured Cliffs  2506-22 X 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 4-1/2" 1-1/4"  FOR ALLOWABLE (Test must be a able for this de	2601* Top Oil/Gas Pay 2469*  CEMENTING RECORD DEPTH SET 228* 2592* 2528*  fter recovery of total volume of load oil of the public public or be for full 24 hours)	2552 Tubing Depth 2528 Depth Casing Shoe 2592 SACKS CEMENT 200 700
V.	5-31-72 Elevations (DF, RKB, RT, GR, etc., 5876 Gr.  Perforations 2469-78, 2488-99,  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	7-6-72 Name of Producing Formation Pictured Cliffs  2506-22 X 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 4-1/2" 1-1/4"  FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	2601* Top Oil/Gas Pay 2469*  CEMENTING RECORD  DEPTH SET  228* 2592* 2528*  Ifter recovery of total volume of load oil of the path or be for full 24 hours)  Producing Method (Flow, pump, gas life Casing Pressure	2552 Tubing Depth 2528 Depth Casing Shoe 2592 SACKS CEMENT 200 700 and must be equal to or exceed top allow-
v.	5-31-72 Elevations (DF, RKB, RT, GR, etc., 5876 Gr.  Perforations 2469-78, 2488-99,  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	7-6-72 Name of Producing Formation Pictured Cliffs  2506-22 X 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 4-1/2" 1-1/4"  FOR ALLOWABLE (Test must be a able for this de	2601* Top Oil/Gas Pay 2469*  CEMENTING RECORD DEPTH SET 228* 2592* 2528*  fter recovery of total volume of load oil of or full 24 hours)  Producing Method (Flow, pump, gas life)	2552 Tubing Depth 2528 Depth Casing Shoe 2592 SACKS CEMENT 200 700
v.	5-31-72 Elevations (DF, RKB, RT, GR, etc., 5876 Gr.  Perforations 2469-78, 2488-99,  HOLE SIZE 12-1/41, 7-7/81,  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	7-6-72 Name of Producing Formation Pictured Cliffs  2506-22 X 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 4-1/2" 1-1/4"  FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	2601* Top Oil/Gas Pay 2469*  CEMENTING RECORD  DEPTH SET  228* 2592* 2528*  Ifter recovery of total volume of load oil of the path or be for full 24 hours)  Producing Method (Flow, pump, gas life Casing Pressure)	2552 Tubing Depth 2528 Depth Casing Shoe 2592 SACKS CEMENT 200 700 and must be equal to or exceed top allow-
V.	5-31-72 Elevations (DF, RKB, RT, GR, etc., 5876 Gr.  Perforations 2469-78, 2488-99,  HOLE SIZE 12-1/41, 7-7/81,  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	7-6-72 Name of Producing Formation Pictured Cliffs  2506-22 X 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 4-1/2" 1-1/4"  FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	2601* Top Oil/Gas Pay 2469*  CEMENTING RECORD  DEPTH SET  228* 2592* 2528*  Ifter recovery of total volume of load oil of the path or be for full 24 hours)  Producing Method (Flow, pump, gas life Casing Pressure)	2552 Tubing Depth 2528 Depth Casing Shoe 2592 SACKS CEMENT 200 700  and must be equal to or exceed top allow- t, etc.) Chove Size Size Size Size Size Size Size Siz
v.	5-31-72 Elevations (DF, RKB, RT, GR, etc., 5876 Gr.  Perforations 2469-78, 2488-99,  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	7-6-72 Name of Producing Formation Pictured Cliffs  2506-22 X 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 4-1/2" 1-1/4"  FOR ALLOWABLE (Test must be a able for thin de Date of Test Tubing Pressure Oil-Bbls.	2601* Top Oil/Gas Pay 2469*  CEMENTING RECORD DEPTH SET 228* 2592* 2528*  fter recovery of total volume of load oil or pith or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls.	2552 Tubing Depth 2528 Depth Casing Shoe 2592 SACKS CEMENT 200 700  and must be equal to or exceed top allow- t, etc.) Choice Sites
V.	5-31-72 Elevations (DF, RKB, RT, GR, etc., 5876 Gr.  Perforations 2469-78, 2488-99,  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST IOLL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	7-6-72 Name of Producing Formation Pictured Cliffs  2506-22' X 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 4-1/2" 1-1/4"  FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.  Length of Test	2601* Top Oil/Gas Pay 2469*  CEMENTING RECORD DEPTH SET 228* 2592* 2528*  firer recovery of total volume of load oil of the control of the co	2552 Tubing Depth 2528 Depth Casing Shoe 2592 SACKS CEMENT 200 700  and must be equal to or exceed top allow- t, etc.) Chove Size Size Size Size Size Size Size Siz
V.	5-31-72 Elevations (DF, RKB, RT, GR, etc., 5876 Gr.  Perforations 2469-78, 2488-99,  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2002	7-6-72 Name of Producing Formation Pictured Cliffs  2506-22' X 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 4-1/2" 1-1/4"  FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.  Length of Test	2601* Top Oil/Gas Pay 2469*  CEMENTING RECORD  DEPTH SET  228* 2592* 2528*  fter recovery of total volume of load oil of pth or be for full 24 hours)  Producing Method (Flow, pump, gas lifer Pressure)  Water-Bbls.  Bbls. Condensate/MMCF	2552* Tubing Depth 2528* Depth Casing Shoe 2592*  SACKS CEMENT 200 700  and must be equal to or exceed top allowing etc.) Chove Size
V.	5-31-72 Elevations (DF, RKB, RT, GR, etc., 5876 Gr.  Perforations 2469-78, 2488-99,  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	7-6-72 Name of Producing Formation Pictured Cliffs  2506-22 X 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 4-1/2" 1-1/4"  FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.  Length of Test 3 hr. Tubing Pressure (shut-in)	2601* Top Oil/Gas Pay 2469*  CEMENTING RECORD DEPTH SET 228* 2592* 2528*  fter recovery of total volume of load oil of the pith or be for full 24 hours)  Producing Method (Flow, pump, gas life Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  O Casing Pressure (Shut-in)	Tubing Depth  2528  Depth Casing Shoe  2592  SACKS CEMENT  200  700  and must be equal to or exceed top allow-  t, etc.)  Chove Size  Choke Size  Choke Size
	5-31-72 Elevations (DF, RKB, RT, GR, etc., 5876 Gr.  Perforations 2469-78 , 2488-99 ,  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 2002 Testing Method (pitot, back pr.) Back Pressure	7-6-72 Name of Producing Formation Pictured Cliffs  2506-22' X 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 4-1/2" 1-1/4"  FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.  Length of Test 3 hr. Tubing Pressure (Shut-in) 968	2601* Top Oil/Gas Pay 2469*  CEMENTING RECORD DEPTH SET 228* 2592* 2528*  fiter recovery of total volume of load oil of the pth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in) 978	Tubing Depth  2528  Depth Casing Shoe  2592  SACKS CEMENT  200  700  and must be equal to or exceed top allow-  t, etc.)  Choice Size  Choice Size  Choke Size  Choke Size
	5-31-72 Elevations (DF, RKB, RT, GR, etc., 5876 Gr.  Perforations 2469-78, 2488-99,  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2002 Testing Method (pitot, back pr.)	7-6-72 Name of Producing Formation Pictured Cliffs  2506-22' X 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 4-1/2" 1-1/4"  FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.  Length of Test 3 hr. Tubing Pressure (Shut-in) 968	2601* Top Oil/Gas Pay 2469*  CEMENTING RECORD DEPTH SET 228* 2592* 2528*  fiter recovery of total volume of load oil of the pth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in) 978	Tubing Depth  2528  Depth Casing Shoe  2592  SACKS CEMENT  200  700  and must be equal to or exceed top allow-  t, etc.)  Chove Size  Choke Size  Choke Size
	Elevations (DF, RKB, RT, GR, etc., 5876 Gr.  Perforations  2469-78 , 2488-99 ,  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2002  Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIANCE.	7-6-72 Name of Producing Formation Pictured Cliffs  2506-22 X 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 4-1/2" 1-1/4"  FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.  Length of Test 3 hr. Tubing Pressure(shut-in) 968 NCE	2601* Top Oil/Gas Pay 2469*  CEMENTING RECORD DEPTH SET 228* 2592* 2528*  fter recovery of total volume of load oil of the pth or be for full 24 hours) Producing Method (Flow, pump, gas life the pth of the pth oil of the pth or be for full 24 hours)  Producing Method (Flow, pump, gas life the pth oil of the pth oil of the pth oil	2552* Tubing Depth 2528* Depth Casing Shoe 2592*  SACKS CEMENT 200 700  and must be equal to or exceed top allowing the equal top allowing the
	5-31-72 Elevations (DF, RKB, RT, GR, etc., 5876 Gr.  Perforations 2469-78 , 2488-99 ,  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 2002 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIANT	7-6-72 Name of Producing Formation Pictured Cliffs  2506-22 X 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 4-1/2" 1-1/4"  FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.  Length of Test 3 hr. Tubing Pressure (Shut-in) 968 NCE	2601* Top Oil/Gas Pay 2469*  CEMENTING RECORD DEPTH SET 228* 2592* 2528*  Ster recovery of total volume of load oil of the pith or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in) 978 OIL CONSERVA	Tubing Depth  2528  Depth Casing Shoe  2592  SACKS CEMENT  200  700  and must be equal to or exceed top allow-  t, etc.)  Choice Size  Choice Size  Choke Size  750  TION COMMISSION
	Elevations (DF, RKB, RT, GR, etc., 5876 Gr.  Perforations  2469-78, 2488-99,  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2002  Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIANT  I hereby certify that the rules and	7-6-72 Name of Producing Formation Pictured Cliffs  2506-22 X 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 4-1/2" 1-1/4"  FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.  Length of Test 3 hr. Tubing Pressure (shut-in) 968  NCE	2601* Top Oil/Gas Pay 2469*  CEMENTING RECORD DEPTH SET 228* 2592* 2528*  fter recovery of total volume of load oil or pith or be for full 24 hours) Producing Method (Flow, pump, gas life to the formula of the formula of total volume of load oil or pith or be for full 24 hours)  Producing Method (Flow, pump, gas life to the formula of total volume of load oil or pith or be for full 24 hours)  Producing Method (Flow, pump, gas life to the formula of the	Tubing Depth  2528  Depth Casing Shoe  2592  SACKS CEMENT  200  700  and must be equal to or exceed top allow-  t, etc.)  Choice Size  Choice Size  Choke Size  750  TION COMMISSION
	Elevations (DF, RKB, RT, GR, etc., 5876 Gr.  Perforations  2469-78, 2488-99,  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2002  Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIANT  I hereby certify that the rules and	7-6-72 Name of Producing Formation Pictured Cliffs  2506-22 X 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 4-1/2" 1-1/4"  FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.  Length of Test 3 hr. Tubing Pressure (Shut-in) 968 NCE	2601* Top Oil/Gas Pay 2469*  CEMENTING RECORD DEPTH SET 228* 2592* 2528!  fter recovery of total volume of load oil of the control of the con	Tubing Depth  2528¹  Depth Casing Shoe  2592¹  SACKS CEMENT  200  700  and must be equal to or exceed top allowate, etc.)  Choice Size  Choice Size  Choice Size  750  TION COMMISSION  197²  Emery C. Arnold
	Elevations (DF, RKB, RT, GR, etc., 5876 Gr.  Perforations  2469-78, 2488-99,  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2002  Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIANT  I hereby certify that the rules and	7-6-72 Name of Producing Formation Pictured Cliffs  2506-22 X 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 4-1/2" 1-1/4"  FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.  Length of Test 3 hr. Tubing Pressure (shut-in) 968  NCE	2601* Top Oil/Gas Pay 2469*  CEMENTING RECORD DEPTH SET 228* 2592* 2528*  fter recovery of total volume of load oil of the pth or be for full 24 hours) Producing Method (Flow, pump, gas life to the pth or be for full 24 hours)  Producing Method (Flow, pump, gas life to the pth or be for full 24 hours)  Producing Method (Flow, pump, gas life to the pth or be for full 24 hours)  Ocasing Pressure  Water-Bbls.  Bbls. Condensate/MMCF Ocasing Pressure (Shut-in) 978  OIL CONSERVA  APPROVED BY Original Signed by TITLE SUPERVI	Tubing Depth  2528¹  Depth Casing Shoe  2592¹  SACKS CEMENT  200  700  and must be equal to or exceed top allow- i., etc.)  Choice Size  Choice Size  Choice Size  T50  TION COMMISSION  1 197²  Impry C. Arnold  SOR DIST. #3
	Elevations (DF, RKB, RT, GR, etc., 5876 Gr.  Perforations  2469-78, 2488-99,  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2002  Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the c	Name of Producing Formation  Pictured Cliffs  2506-22 X 1 SPF  TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8"  4-1/2"  1-1/4"  FOR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hr.  Tubing Pressure (shut-in)  968  NCE  I regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	2601* Top Oil/Gas Pay 2469*  CEMENTING RECORD DEPTH SET 228* 2592* 2528*  fter recovery of total volume of load oil of the pth or be for full 24 hours)  Producing Method (Flow, pump, gas life Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in) 978  OIL CONSERVA  APPROVED BY Original Signed by TITLE SUPERVI	Tubing Depth  2528¹  Depth Casing Shoe  2592¹  SACKS CEMENT  200  700  and must be equal to or exceed top allow- i, etc.)  Chove Size  Choke Size  Tion Commission  Choke Size  Tion Commission
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