

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-11424.

5. LEASE DESIGNATION AND SERIAL NO.

SY 076337

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

W. D. Heath "B"

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Blanco Pictured Cliffs11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**SE/4 SW/4 Section 31,
T-30-N, R-9-W**

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface**833' FSL & 1110' FWL**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5734' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

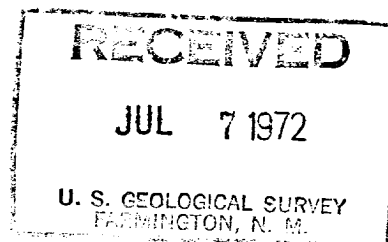
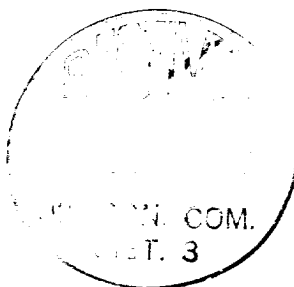
PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) **Perf & Gas Frac**REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The W. D. Heath "B" No. 5 was perforated 2314-2340' and 2301-2308' with 1 SPV. The hole was circulated with 1X KCl water and 1,000 gallons 15X HCl were spotted on the perforations. The formation broke down at 2800 psi. The acid was displaced with 800 psi at 3-1/2 BPM. The well was Gas Fraced as follows: Pumped 2,500 gallons CO₂ and 2,500 gallons LPG in well. Pumped a 5,000 gallon pad of CO₂, LPG and alcohol in a 2-3-5 ratio. The well was Gas Fraced with a total of 18,388 gallons Gas Frac fluid and 17,000 pounds 20-40 sand with the Gas Frac fluid consisting of CO₂, LPG and alcohol in a 2-3-5 ratio. Maximum treating pressure 1900 psi, minimum treating pressure 800 psi and average treating pressure 1300 psi. AIR 10 BPM.



18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed by
W. D. HeathTITLE Area EngineerDATE July 6, 1972

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.