UBMIT IN TRIPLICATE* (Other instructions on

Horm approved. Budget Bureau No. 42-R1425.

		ED SIAIES OF THE INTE	RIOR	ide)	30-045-3	20985
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY					5. LEASE DESIGNATION AND SERIAL NO.	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					SF-078198 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	N FOR PERMIT I	O DRILL, DEER	ZIN, OR PLUG E	3/ (1		
b. TYPE OF WELL	ILL 🖾	DEEPEN	PLUG BA	CK 🗆	7. UNIT AGREEMENT N	AME
OIL GAS WELL WELL AN OTHER SINGLE ZONE ZONE					8. FARM OR LEASE NA	мд
2. NAME OF OPERATOR					Nye	
Aztec Oil & Gas Company					9. WELL NO. #15	
P. O. Drawer 570. Farmington New Mexico					10. FIELD AND POOL,	OR WILDCAT
4. LOCATION OF WELL (E	deport location clearly and	in accordance with any	State requirements.*)		Basin Dako	
82 At proposed prod. zoo	25' FNL & 825' FI	EL, Section 25	-30N-11W		11. SEC., T., H., M., OR AND SURVEY OR A Section 25	
14. DIRTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. JUN 20 1972					12. COUNTY OR PARISE San Juan	New Mexico
16. DISTANCE FROM PROP	osed•	16.	NO OF ACRES IN LEASE OF ACRES IN LEASE OF ACRES IN LEASE OF ACRES IN LEASE OF ACRES	M17 NO.	OF ACTES ASSIGNED	
LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dr)			0520 DIST 3	101	320	
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED,			PROPOSED DEITH	20. BOT	ARY OR CABLE TOOLS	
OR APPLIED FOR, ON TH	HIS LEASE, FT.	7244		Rotary	OLK WILL STARTS	
6128 FR	hether DF, RT, GR, etc.)					
23.	P	ROPOSED CASING A	ND CEMENTING PROGR	ZAX .		:
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CESS	ENT
11"	8-5/8"	24#			SXS	· · · · · · · · · · · · · · · · · · ·
7-7/8"	4-1/2"	10.50#	7244'		-5.)0-sxs	
						75.45 3 G
PROPOSE TO:		in ~ at 7001	D: 11 7 7/00 1 -			· · · · · ·
	Set surface cas: 7244'. Run 4-1,	/2" casing to	TD 7244' Set	le to a	ipproximately helow Massyan	rda
	1st stage - ceme	ent with 200 s	xs. 2nd stage	- cemen	it with 300 ere	
	Perforate and sa	and/water frac	Dakota formati	on. Ry	m 1-1/2" tubir	ng.
	Install well he	ad.				
	(v:11 3 Sta	92 Pc.		REC	CEIVED	
			•	JUI	v 1 6 1972	
) Castian OF TON	110 5 11 .				
E/ 2	Section 25-30N	-IIW Dedicate	ed acres 320	U. S. GEO FALCE	NGTON, N. M.	
zone. If proposal is to	BE PROPOSED PROGRAM: If o drill or deepen direction	proposal is to deepen o ally, give pertinent dat	or plug back, give data on ta on subsurface locations	present pre	oductive zone and propored and true vertical dep	hed new productive
preventer program, if a	any.				-	
SIGNED John	A Barro	TITLE_	District Sup	erinter	ident barelui	nc 9, 1972
(This space for Fe	deral or State office use)					1
PERMIT NO.			APPROVAL DATE			
I MARITE NO.						
APPROVED BY	ONLY VIA WIT I	TITLE _			DATE	
CONDITIONS OF APPR	UVAL, IF ANX [1 (U)
						# 1

NEW MEXICO OIL CONSERVATION COMMISS | WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Lease Operator Aztec Cil & Gos Company 15 Nye County Range Section Township Unit Letter 25 llW 30N Actual Footage Location of Well: 825 825 North Delicated Acreales Ground Level Elev. Producing Formation 6128 Dalaba 1. Outline the acreage dedicated to the subject well by colored pencil or hachure suchs on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (beth as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been con dated by communitization, unitization, force-pooling. etc? JUN 20 1972 If answer is "yes," type of consolidation _ OIL CON. COM If answer is "no," list the owners and tract descriptions which have actually been consolidated. DISTre 3 side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. District Superintendent Aztec Oil & Gas Company June 14, 1972 Sec 25 viv certify that the well location a this plat was plotted from field actual surveys made by me or y supervision, and that the same and correct to the best of my knowle ige and bel ef.

1000

2000

330

660

1320 1650

1980 2310

500