

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

97 FEB 11 PM 12:39

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
825' FNL, 825' FEL, Sec. 25, T-30-N, R-11-W, NMPM
A

5. Lease Number
SF-078198

6. If Indian, All. or Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Nye SRC #15

9. API Well No.
30-045-20985

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Pay add
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

- 12-30-96 MIRU. ND WH. NU BOP. TOOH w/215 jts 1 1/2" tbg. TIH w/2 3/8" work string, dropped 11 jts tbg in hole.
- 12-31-96 TIH, tag top of fish @ 6871'. TOOH w/fish. TIH to 7175'. Unable to get passed junk in hole. TOOH, lost 1 cone. TIH w/mill. Mill @ 7180-7219'.
- 1-1-97 Mill junk to 7242'. Circ hole clean. Pump 120 bbl KCl wtr down tbg. Spot 200 gal 15% Hcl @ 7210'. TOOH. TIH, ran TDT & CET logs. Perf 4 sqz holes @ 7228'. TIH w/cmt retainer, set @ 7219'.
- 1-2-97 Pump 20 sx Class "G" cmt @ 7219'. Displace w/28 bbl wtr. Sqz to 1200 psi. TOOH. WOC. TIH to 5645'. TIH, drill cmt @ 6545-6636'.
- 1-3-97 Drill cmt @ 6636-7065'. TIH, tag up @ 7195'. Blow well & CO to 7219'. TOOH. TIH w/csg scraper, drop standing valve. PT tbg to 2000 psi, OK. Fish standing valve. TOOH w/csg scraper. Perf lower Dakota w/1 SPF @ 7196-7206' w/10 holes total. TOOH. TIH w/4 1/2" pkr, set @ 7101'.
- 1-4-97 Acidize w/1000 gal 15% Hcl. Blow well & CO.
- 1-5-97 Blow well & CO. Frac lower Dakota w/43,620# 20/40 Ottawa sd, 39,060 gal 30# x-link gel. SI for gel break. TOOH. TIH, CO after frac.
- 1-6/7-97 Blow well & CO.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 2/10/97

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

FEB 12 1997

FARMINGTON DISTRICT OFFICE

- 1-8-97 Blow well & CO. TOOH. TIH w/4 1/2" RBP, set @ 7160'. Dump 5 gal sd down csg. Pump 2 bbl Kcl wtr. Reset pkr @ 7092'. Spot 200 gal 15% Hcl @ 7092'. Reset pkr @ 6884'. Acidize w/1500 gal 15% Hcl. Release pkr, TOOH. TIH w/retrieving tool to 7155'. Blow well & CO. Release RBP, TOOH. TIH, blow well & CO.
- 1-9-97 Blow well & CO.
- 1-10-97 Blow well & CO. TOOH. TIH, ran tracer log @ 6950-7204'. TOOH. TIH w/218 jts 1 1/2" 2.9# J-55 10RD EUE tbg, landed @ 7195'. ND BOP. NU WH. RD. Rig released.