Form 9-331 (May 1963)

16.

## UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side) GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATES

Form approved. Budget Bureau No. 42 R1424. I. LEASE DESIGNATION AND SERIAL NO.

G. IF INDIAN, ALLOTTEE OR TRIBE NAME

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<b>C13</b>	077833-A

V NOTICE	ANID	DEDODEC	ON	\A/EI	1 (	

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to doppen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.) 7. UNIT AGREEMENT NAME WELL GAS WELL OTHER S. FARM OR LEASE NAME 2. NAME OF OPERATOR Mansfield El Paso Natural Gas Company 9. WELL NO. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401

Location of well (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.) 11 10. FIELD AND POOL, OR WILDCAT Basin Dakota At surface 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 830'S, 1840'W Sec. 29, T-30-N, R-9-W NMPM 12. COUNTY OR PARISH | 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. New Mexico San Juan 5913'GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:			
EST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL
RACTURE TREAT		MULTIPLE COMPLETE			ABANDONMENT*
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	
EPAIR WELL		CHANGE PLANS		(Other)  (Note: Report results of mu Completion or Recompletion i	Itiple completion on Well Report and Log form.)
(Other)			<u></u>		t late of starting

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

8-13-72

T.D. 7253'. Ran 235 joints 4 1/2", 11.6 and 10.5#, J-55 production casing, 7239' set at 7253'. Float collar set at 7239'. Stage tools at 2752' and 5028'. Cemented first stage with 369 cu.ft. cement, second stage with 393 cu.ft. cement, and third stage with 633 cu.ft. cement. WOC 18 hours. Top of cement at 1660'.

8-15-72

PBTD 7239'. Perf'd 6898-6910', 6942-48', 6998-7016', 7066-72', 7130-38', 7152-64' with 18 shots per zone. Frac'd with 56,000# 40/60 sand and 57, 162 gallons treated water. Dropped five sets of 18 balls each. Flushed with 4788 gallons.



18. I hereby critify that the foregoing is true and correct	TITLE _	Petroleum Engineer	DATE August 15, 1972
(This space for Federal or State office use)			
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE _	• .	DATE