

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

97 JAN -9 PM 1:35

1. Type of Well
GAS

070 FARMINGTON, NM

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

830' FSL, 1840' FWL, Sec. 29, T-30-N, R-9-W, NMPM

N

5. Lease Number

SF-077833A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Mansfield #11

9. API Well No.

30-045-20992

10. Field and Pool

Basin Dakota

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well, according to the attached procedure and wellbore diagram.

RECEIVED
JAN 17 1997

OIL COLLECTOR
DISTRICT

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Bradfield (VGW5) Title Regulatory Administrator Date 1/8/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

JAN 10 1997

P. M. Johnson
DISTRICT MANAGER

NMOC

WORKOVER PROCEDURE -- TUBING REPAIR


MANSFIELD #11
Basin Dakota
Sec. 29, T30N, R09W
San Juan Co., New Mexico
DPNO: 43985A

1. Comply to all NMOCD, BLM, and BROG regulations. Conduct daily safety meetings for all personnel on location. ***Notify BROG Regulatory (Peggy Bradfield, 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in Dims/Wims. As much time as possible to the pump time is needed to the Agency to be able to show up for the cement job.***
2. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and BROG safety regulations.
3. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
4. TIH and tag bottom. Record depth. TOH with 2 3/8" tubing (229 jts.). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations).
5. PU and RIH with 3 7/8" bit and 4 1/2" casing scraper to PBTD, 7239'. TOH and LD bit and scraper.
6. RIH open ended with tubing, SN one joint off bottom, (rabbit tubing in derrick before running in hole). CO with air. Land tubing @ bottom perforation, 7164'.
7. ND BOP, NU wellhead, rig down, move off location and restore location.

Recommended:


Operations Engineer

Approval:


Drilling Superintendent

CONTACTS:

Operations Engineer

Gaye White

326-9875

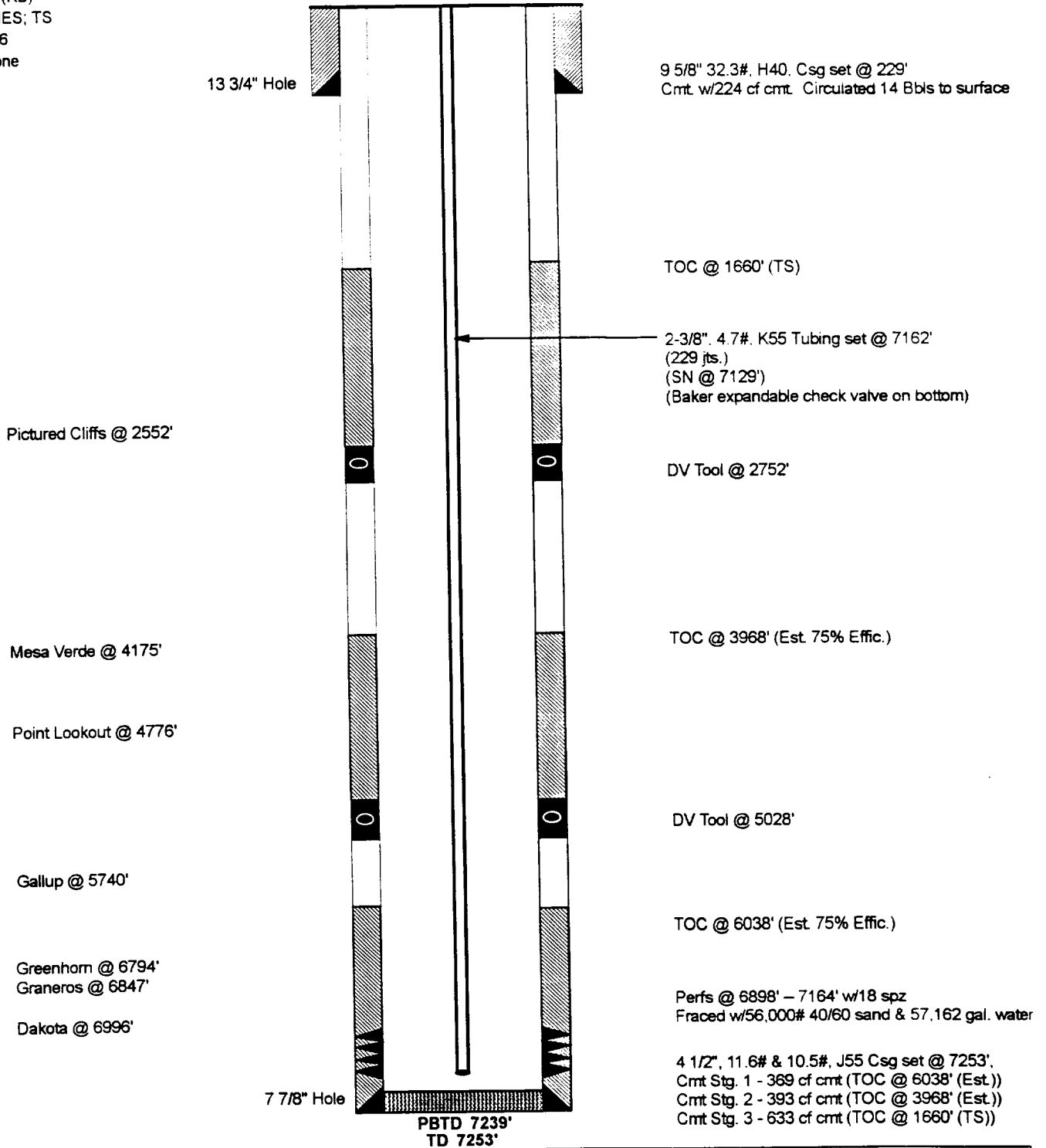
Mansfield #11

CURRENT -- 12/18/96

Basin Dakota
DPNO 43985A

830' FSL, 1840' FWL,
Section 29, T-30-N, R-09-W, San Juan County, NM
Longitude / Latitude: 36° 46.66902' - 107° 48.3426'

Spud: 7-23-72
Completed: 8-24-72
Elevation: 5914' (GL)
5928' (KB)
Logs: FDC-GR; IES; TS
Compression: B6
Workover(s): None



CASING PRESSURES

Initial SICP (8/72): 2,066 psi
Current SICP (4/93): 714 psi

PRODUCTION HISTORY

Gas Cum: 702.1 MMcf
Current (10/96) 68 Mcf/d
Oil Cum: 342 Bo
Current (10/96) .08 Bo/d

INTEREST

GWI: 100.00%
NRI: 77.75%
SJBT: 0.00%

PIPELINE

EPNG