

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on  
reverse side)Form approved  
Budget Bureau No. 42-15555.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078200-A

6. IF INDENT, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Grambling C

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Blanco Pictured Cliffs Ext.

11. SECTION, R., T., OR BLOCK AND SURVEY  
OR AREA

Sec. 14, T-30-N, R-10-W

NMPM

12. COUNTY OR

San Juan

13. STATE

New Mexico

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ TRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DIEP-EN ☐PLEG BACK ☐DIFF. RESVR. ☐

Other \_\_\_\_\_

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

JUL 16 1973

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

1500'N, 1840'E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

10-29-72

16. DATE THE REACHED

11-4-72

17. DATE COMPL. (Ready to prod.)

6-25-73

18. ELEVATIONS (OF, DEB, RT, CL, ETC.)

6427' CL

19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD &amp; TVD

3199'

21. PLEG BACK T.D., MD &amp; TVD

3188'

22. MULTIPLE COMPL.

HOW MANY\*

23. INTERVALS

DRILLED BY

CABLE TOG

0-3120'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

3085-3120' (Pictured Cliffs)

25. WAS DIRECTED BY

SURVEY MGR

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Ind-Elec; Comp-Density; Temp. Survey

27. WAS WELL COM.

NO

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT (LBS/FT) | DEPTH SET (MD) | PIPE SIZE | CEMENTING   | PODS | AMOUNT SET (MD) |
|-------------|-----------------|----------------|-----------|-------------|------|-----------------|
| 8 5/8"      | 24.0            | 139'           | 12 1/4"   | 107 cu. ft. |      |                 |
| 2 7/8"      | 6.3             | 3199'          | 6 3/4"    | 435 cu. ft. |      |                 |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PAKED BY (MD) |
|------|----------|-------------|---------------|-------------|------|----------------|---------------|
|      |          |             |               |             |      | tubingless     |               |

31. PERFORATION RECORD (Interval, size and number)

3085-95' and 3105-20' with 30 shots per zone.

32. ACID, SHOT, FRACURE, CELL, OR SUBSEAL, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  
3085-3120' 30,000 sand; 30,240 gal. water

33.\* PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

flowing

WELL STATUS (Producing, shut in)

shut in

| DATE OF TEST      | HOURS TESTED     | CHOKE SIZE              | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF    | WATER—BBL.          | GAS-OIL RATIO |
|-------------------|------------------|-------------------------|-------------------------|----------|------------|---------------------|---------------|
| 6-25-73           | 3                | 3/4"                    |                         |          |            |                     |               |
| FLOW. TUBING FROM | CASING LOSS (FT) | CALCULATED 24-HOUR RATE | OIL—BBL.                | GAS—MCF  | WATER—BBL. | OIL GRAVITY-API (°) |               |
| tubingless        | SI 890           |                         |                         | 1804 AOF |            |                     |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

C. Rames

35. LIST OF ATTACHMENTS

36. I hereby certify that the facts set and attached information is complete and correct as determined from available records.

SIGNED

TITLE

Drilling Clerk

DATE July 16, 1973

\* (See Instructions and Space for Additional Data on Reverse Side)

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers' logs, etc.), all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 20.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

| 37. SUMMARY OF POROUS ZONES:<br>SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING<br>DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | 38. GEOLOGIC MARKERS |             |                         |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------|-----|--------|-----------------------------|----------------------|-------------|-------------------------|
|                                                                                                                                                                                                                                                       |           |     |        |                             | NAME                 | MEAN. DEPTH | TOP<br>TRUE VERT. DEPTH |
|                                                                                                                                                                                                                                                       |           |     |        |                             | Pictured Cliffs      | 3082'       |                         |