Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Forth Budget	approved Bureau	No.	42-R1425

(May 1-96)	DEPARTMENT	_			reverse sic		30 -045 -21046 5. LEASE DENIGNATION AND SERIAL NO. NM 03202
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						A CK	G. 16 INDIAN, ALLOTTER OR TRIBE NAME
1a. TYPE OF WORK	4 I OK I LIMAIII	IO DIVILL, D	LLI L	-14, OK 1	LOO B		
	DRILL 🛛 DEEPEN 🗌 PLUG BACK 🗌						7. UNIT AGREEMENT NAME
OIL WELL W	S OTHER			NGLE X	MULTIPI ZONE	.r	8. FARM OR LEASE NAME
2. NAME OF OPERATOR						Sunray A	
El Paso Natural Gas Company 3. ADDRESS OF OPERATOR							9. WELL NO.
PO Box 990, Farmington, NM 87401							10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface							Blanco Pictured Cliffs Ext.
1640 N, 1175'W							11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone						Sec. 10, T-30-X, R-10-W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®							12. COUNTY OR PARISH 13. STATE
							San Juan New Mexico
15. DISTANCE FROM PROPO LOCATION TO NEAREST	ī.		16. NO). OF ACRES IN	LEASE	17. NO. TO T	OF ACRES ASSIGNED HIS WELL
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)						20 202	156.60 RY OR CABLE TOOLS
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PK	19. PROPOSED DEPTH 3320'		20. ROTA	Rotary
21. ELEVATIONS (Show who		1				<u> </u>	22. APPROX. DATE WORK WILL START*
6560'GL							1
23.		PROPOSED CASIN	G ANI	CEMENTING	PROGRA	M	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT	SETTING I	ЕРТН	Ī	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.0#		120'			107 cu.ft. to circulate
6 3/4"	2 7/8"	6.4#		3320'			410 cu.ft. to cover Ojo
_	forate and sand			e Pictured		SE	P 2 6 1972
zone. If proposal is to preventer program, if an 24.	drill or deepen direction	proposal is to deep ally, give pertinent	data	plug back, give on subsurface l Petroleur APPROVAL DAT	n Engir	nd measur	ductive zone and proposed new productive ed and true vertical depths. Give blowout September 26, 1972
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conditions of approv	VAL, IF ANY:	TIT	LE				DATE

NEW MEXICO GIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

EL PASO NATURAL GAS COMPANY SUNRAY A (NM-03202) E 10 10-11 SAN JUAN 1640 NORTH 1175 WEST 6560 PICTURED CLIFFS BLANCO PICTURED CLIFFS EXT. 156.60 V 1. Outline the acrouse destroited to the subject well by volored percent of bachare marks of the plan below 2. If more than one case is dedicated to the we'll online each correctly the whorse of interest and recent. 3. If note that one is so of different awnership is dedicated to the well have to dated by concernitization, unitization, force- oid released? SEP 27 1972 Warsver is "vest" the of miscillation 100 OIL CON. COM If answer is "not" list to awners and tract descriptions while have a totally from one printed this form if no essert ! No allowates will be assigned to the weal until at a terests have been corsely liked onto cond-positing, α . The twist of antillar non-standard unit belief manages as a interest $s_{\alpha} = s_{\alpha} + s_{\alpha}$ sion. Original Signed By: Peteoleum Engineer El Paso Natural Gas Co. 1175 September 26, 1972 NM-03202 SECTION 10 SEPTEMBER 14, 1972

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