

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1640' FNL, 1175' FWL, Sec. 10, T-30-N, R-10-W, NMPM

5. Lease Number
NM-03202

6. If Indian, All. or
Tribe Name

Unit Agreement Name

8. Well Name & Number

Sunray A #6

9. API Well No.

30-045-21046

10. Field and Pool

Blanco Pict'd Cliffs

11. County and State

San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Restimulation	

13. Describe Proposed or Completed Operations

8-5-99 MIRU. ND WH. NU BOP. TIH w/2 7/8" RBP, set @ 3164'. PT csg to 1000 psi, leaks detected. Attempt to repair leaks. ND BOP. PT csg to 3700 psi, spot snd dwn csg. NU prod valve. SDON.

8-6/8-99 SD for wknd & inclement weather.

8-9-99 RU wireline. Ran free point @ 200-500', RD wireline. NU WH & BOP. TIH w/pkr, set @ 289' PT RBP to 1500 psi, OK. PT csg, did not hold. Isolate csg leak @ 411'. TOOH w/pkr. SDON. (M. Kessler, BLM inspected leak 8/9/99)

8-10-99 TIH w/RBP, set @ 405'. PT csg to 3700 psi/15 min, OK. Retrieve RBP. Squeezed hole @ 411' w/30 sx Class "B" neat cmt, no success. SDON.

8-11-99 PT lines to 5000 psi. Squeezed hole @ 411' w/100 sx Class "B" neat cmt. WOC. SDON.

8-12-99 TIH w/bit, tag soft cmt @ 124'. D/O soft cmt @ 124-156'. D/O hard cmt @ 156-418'. TOOH w/bit. ND BOP. PT csg, pressure dropped. NU BOP. SDON.

8-13-99 TIH, tag up @ 3148'. Blow well & CO @ 3148' to RBP @ 3164'. Rls RBP & TOOH. TIH, tag up @ 3257'. CO @ 3257-3302'. ND BOP. NU frac valve. RD. Rig rlsd.

8-17-99 RU. TIH w/gauge ring. TIH w/internal csg patch & cover squeezed hole, set bottom @ 423'. Top set @ 403'. RD. Shut-in well.

9-4-99 RU. PT lines to 4500 psi. Frac PC w/390 bbl 35# linear gel, 179,000# 20/40 AZ snd, 600,000 SCF N2. Flow back well.

9-5&6-99 Flow back well.

9-7-99 Flow back well. Well turned over to production.

9-26-99 MIRU. TIH w/3245' 1/14" 1.9# coiled tbq, set @ 3245'. Blow well & CO. RD

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Olthmanns -for Title Regulatory Administrator Date 10/6/99 vkh

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date OCT 06 1999

CONDITION OF APPROVAL, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD