Form 9-331 (May 1963)

REPAIR WELL

(Other)

UNITED STATES DEPARTMENT OF THE INTERIOR SUBMIT IN TRIPLICATE* (Other Instructions on reverse side)

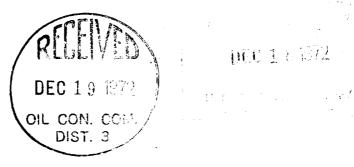
CHANGE PLANS

Form approved. Budget Bureau No. 42-R1424.

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

	SF 080751-A				
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			6. IF INDIAN, ALLO	TTEE OR TRIBE NAME	
1. OIL GAS WELL WELL X	7. UNIT AGREEMENT NAME				
2. NAME OF OPERATOR	8. FARM OR LEASE	8. FARM OR LEASE NAME			
El Paso Natural	Sunray F	Sunray F			
3. ADDRESS OF OPERATOR			9. WELL NO.	9. WELL NO.	
PO Box 990. Far	5	5			
PO Box 990, Farmington, NM 87401 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 870'N, 1140'E			10. FIELD AND POO	10. FIELD AND FOOL, OR WILDCAT	
			Blanco Pictu	Blanco Pictured Cliffs Ext.	
			11. SEC., T., K., M., SURVEY OR		
		•	Sec. 26, T-NMPM	30-N, R-10-W	
14. PERMIT NO.	15. ELEVATIONS (Show v	15. ELEVATIONS (Show whether DF, RT, GR, etc.)		RISH 13. STATE	
	6286'GL		San Juan	New Mexico	
16. C	Theck Appropriate Box To Inc	dicate Nature of Notice, Report,	or Other Data		
NOTICE	B OF INTENTION TO:	su	SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF		NG WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	X ALTERI	NG CASING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDO	NMENT*	

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
 - T.D. 2978'. Ran 97 joints 2 7/8", 6.4#, JS production casing, 2967' set at 11-10-72 2978'. Baffle set at 2966'. Cemented with 427 cu.ft. cement. WOC 18 hours, top of cement at 1800'.
 - 12-13-72 PBTD 2966'. Perf'd 2868-2884' and 2894-2910' with 32 shots per zone. Frac'd with 33,000# 10/20 sand and 32,000 gallons treated water. Dropped one set of 32 balls. Flushed with 750 gallons.



18. I hereby certify that the foregoing is true and correct	TITLE Petroleum Engineer	DATE December 15, 197
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE .	DATE