

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

20-045-21050

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK																
1a. TYPE OF WORK DRI ☒ DEEPEN ☐ PLUG BACK ☐																
b. TYPE OF WELL OIL ☐ GAS ☐ OTHER ☐ SINGLE ☒ MULTIPLE ☐																
2. NAME OF OPERATOR El Paso Natural Gas Company PO Box 990, Farmington, NM 87401																
3. LOCATION OF WELL (The well name clearly used in accordance with any State requirements*) At surface 1740'N, 950'W At proposed prod. zone																
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*																
15. DISTANCE FROM NEAREST LOCAL SETBACK PROPERTY (Also if setback distance is less than 100 ft.)	16. NO. OF ACRES OF LEASE															
18. DISTANCE FROM PROPOSED WELL TO NEAREST SETBACK PROPERTY, IF COMPLETED, OR APPLICABLE FOR ON-LEASE PROPERTIES	19. PROPOSED DEPTH 3315'															
21. LITHOLOGY (Show well log, RT, GR, etc.) 6538'GR																
23. PROPOSED CASING AND CEMENTING PROGRAM																
<table border="1"><thead><tr><th>SIZE OF HOLE</th><th>SIZE OF CASING</th><th>WEIGHT PER FOOT</th><th>SETTING DEPTH</th><th>QUANTITY OF CEMENT</th></tr></thead><tbody><tr><td>12 1/4"</td><td>8 5/8"</td><td>24.0#</td><td>130'</td><td>167 cu. ft. to circulate</td></tr><tr><td>6 3/4"</td><td>2 7/8"</td><td>6.4#</td><td>3315'</td><td>437 cu. ft. to cover Ojo Alamo</td></tr></tbody></table>		SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	12 1/4"	8 5/8"	24.0#	130'	167 cu. ft. to circulate	6 3/4"	2 7/8"	6.4#	3315'	437 cu. ft. to cover Ojo Alamo
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Selectively perforate and sandwater fracture the Pictured Cliffs formation.

The NW/4 of Section 13 is dedicated to this well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Petroleum Engineer DATE September 28, 1972
(This space for Federal or State office use)PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL (If any): _____

SEP 28 1972

$\frac{1}{2} \left(\frac{1}{2} + \frac{1}{2} \right) = \frac{1}{2}$

100

6

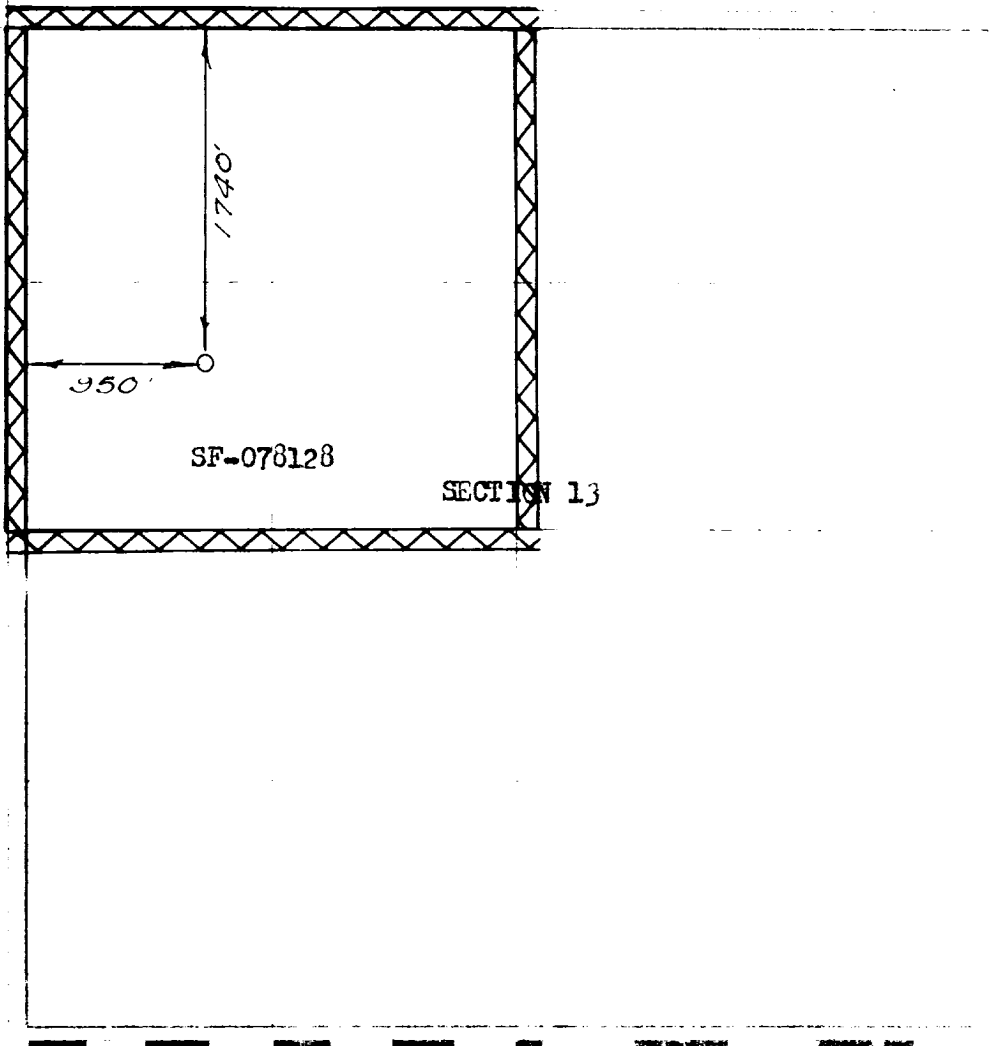
SAN JUAN

WEST

157.96

- RECEIVED
SEP 29 1977
OIL CON. COM.
DIST. 3

Not allow rule 1.11 to be applied to the withdrawal of interests from a trust, and the withdrawal of interests from a trust created by a deed or will that imposes a duty on the trustee to distribute income to a beneficiary, if the beneficiary is a minor, is a person with a mental incapacity, or is a person who is not sui juris.



Original Signed By:
L. O. Van Ryan
Petroleum Engineer
El Paso Natural Gas Co.
September 28, 1972

SEPTEMBER 14, 1972

1760