

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form 1-194
Supersedes GL-1-104 and G-110
Effective 1-1-67

NO. OF COPIES REQUIRED	
5	
CLASSIFICATION	
SUBJECT	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL ☒ GAS ☒
OPERATION	
PRODUCTION OFFICE	

Operator El Paso Natural Gas Company	
Address PO Box 990, Farmington, NM 87401	
Reason(s) for filing of check (check one) New Well ☒ Change to Transporter of: Per completion ☐ Oil ☐ Dry Gas ☐ Change in Ownership ☐ Gashead Gas ☐ Condensate ☐	

If change of ownership given, give name and address of previous owner.

P. 1. LOCATION OF WELL		LEASE	
Owner Name Turner	Well No. 6	Production, including Production Blanco Pictured Cliffs Ext.	Lease No. SF 078128
Section E	1740 Feet From Top North	Line and 950	Foot From West
Line of Section 13	Range 30N	Range 10W	County San Juan

P. 2. NAME OF OPERATOR OF WELL OR OIL AND NATURAL GAS		Address (other address if well is not on lease)	
El Paso Natural Gas Company		PO Box 990, Farmington, NM 87401	
Name of Lease (if Transporter of Gas) El Paso Natural Gas Company		Address (other address if well is not on lease) PO Box 990, Farmington, NM 87401	
Well No. E 13 30N 10W	Is gas actually or inferentially produced?		

If this production is produced from any oil, please so pool, give connecting and controlling interest.

P. 3. WELL DATA		P. 4. WELL DATA	
Designation of Well (A)	Oil Well ☒ Gas Well ☒	Flow Well ☒ Delivery ☒	Flow Well ☒ Delivery ☒
Date Drilled 10-22-72	Date Compl. Ready to Prod. 6-25-73	Total Depth 3319'	Depth to 3308'
Flow Rate (bbl./day) 6838 bbl.	Name of Producing Formation Pictured Cliffs	Top EX (ft. Day) 3180'	Bottom of tubingless
Per Production 3180-96', 3204-18' and 3228-38'		3319'	
THICKNESS, CASING, AND COMPLETION DATA			
CASING Casing Size		DEPTH OF	
12 1/4"		144'	
6 3/4"		3319'	
tubingless		107 cu. ft.	
		437 cu. ft.	

V. TEST DATA - OIL WELL		ALLOWABLE (Test must be after recovery of test volume of 10 bbl. and must be equal to or exceed test volume for this depth or be for full 20 bbl.)	
Test First Test (Date)	Date of Test	Producing Period (Date)	
Length of Test	Testing Procedure	Coating Procedure	Drill Bit
Actual Prod. During Test	Oil - bbl.	Water - bbl.	Gas - bbl.

W. WELL DATA		W. WELL DATA	
Year of Production 1957	Length of Test 3 hrs.	Drill. Condensate/Gal. (bbl.)	Drill. Condensate/Gal. (bbl.)
Testing Method (Date)	Testing Procedure tubingless	Coating Procedure (ft. Day)	Coating Procedure (ft. Day)
Cale. AOI		996	3/4"

V. OPERATING RECORD OF WELL

OIL CONSERVATION COMMISSION	
APPROVED	1957
Original Signed by Emery C. Arnold	
BY	1957
SUPERVISOR DIST. 43	

I hereby certify that the well is in compliance with the regulations of the Oil Conservation Commission and that the information given above is true and correct to the best of my knowledge and belief.