

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil & Gas Lease No.</p>
<p>2. Name of Operator Southern Union Production Company</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator P. O. Box 808, Farmington, New Mexico 87401</p>		<p>8. Farm or Lease Name LESTER</p>
<p>4. Location of Well UNIT LETTER H 1670 FEET FROM THE North LINE AND 1010 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 30 North RANGE 11 West NMPM.</p>		<p>9. Well No. 1</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 5760 Ft. R.K.B.</p>		<p>10. Field and Pool, or Wildcat Aztec Pictured Cliffs Blanco Mesaverde</p>
<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>		<p>12. County San Juan</p>
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>OTHER <input checked="" type="checkbox"/> Supplemental History</p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 7-7/8" hole to T.D. of 4760 ft. R.K.B. Reached T.D. 12-23-74.
2. Ran IES and Compensated Density logs.
3. Ran 114 jts. of 5-1/2", 15.50#, K-55 casing. Landed at 4760 ft. R.K.B. Stage Collar set at 2504 ft. R.K.B. Cemented 1st stage w/215 sacks cement. Plug down at 9:35 P.M., 12-24-74. Cemented 2nd stage w/400 sacks cement. Plug down at 12:55 A.M. 12-25-74.
4. Moved in completion rig on 1-11-75.
5. Ran 2-3/8" tubing and bit. Drilled out stage collar at 2504 ft. R.K.B. Cleaned out to P.B.T.D. of 4706 ft. R.K.B.
6. Pressure tested casing to 3000 psi. Test OK.
7. Ran cement bond log.
8. Perforated Mesaverde zone 1 shot/ft. from 4573 to 4660 ft. R.K.B. Total of 87 holes.
9. Sand-water fraced Mesaverde perms with 100,000# sand and 100,000 gallons of water.
10. Set Baker 5-1/2" bridge plug at 2380 ft. R.K.B.
11. Perforated Pictured Cliffs zone 1 shot/ft. from 2282 to 2326 ft. R.K.B. Total of 44 holes.
12. Sand-water fraced Pictured Cliffs perms w/60,000# sand and 60,000 gallons of water.
13. Ran 2-3/8" tubing and bit. Drilled out bridge plug at 2380 ft. R.K.B.
14. Squeezed bradenhead with 40 sacks cement.
15. Set Baker Model "D" 5-1/2" production packer at 4507 ft. R.K.B.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dan R. Collier TITLE Office Manager DATE 1-21-75

APPROVED BY E. J. Collier SUPERVISOR DIST. #3 DATE JAN 21 1974

CONDITIONS OF APPROVAL, IF ANY:

16. Ran 1-1/2", 2.90#, E.U.E. tubing to Mesaverde. Landed in packer at 4507 ft. R.K.B.
Baker blast joints set across Pictured Cliffs perforations.
17. Ran 1-1/4", 2.33#, I.J. tubing to Pictured Cliffs. Landed at 2225 ft. R.K.B.
18. Well completed January 20, 1975.