

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	/
LAND OFFICE	/
OPERATOR	/

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name					
b. TYPE OF COMPLETION						8. Farm or Lease Name					
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						Lester					
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						9. Well No.					
2. Name of Operator						1					
Southern Union Production Company						10. Field and Pool, or Wildcat					
3. Address of Operator						Astec Pictured Cliffs					
P. O. Box 808, Farmington, New Mexico 87401						Blanco Mesaverde					
4. Location of Well											
UNIT LETTER H LOCATED 1670 FEET FROM THE North LINE AND 1010 FEET FROM						12. County					
THE East LINE OF SEC. 3 TWP. 30N RGE. 11W NMPM						San Juan					
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
12-13-74		12-23-74		1-20-75		5760 ft. R.K.B.		5749 ft.			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools Cable Tools			
4760 ft. R.K.B.		4706 ft. R.K.B.		2		0 - 4760 Ft.					
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made			
2282 - 2326 ft. R.K.B. - Pictured Cliffs								No			
4573 - 4660 ft. R.K.B. - Mesaverde											
26. Type Electric and Other Logs Run								27. Was Well Cored			
I.E.S., Density, Cement Bond & Correlation								No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24.0#		300' RKB		12-1/4"		185 sacks		None	
5-1/2"		15.5#		4760' RKB		7-7/8"		Stage Collar set @ 2504 ft. R.K.B.			
				1st stage cemented w/215 sacks.		2nd stage cemented w/400 sacks.					
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
								1-1/4"		2225' RKB	
								1-1/2"		4507' RKB	
										4507 ft. R.K.B.	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
Pictured Cliffs: 1 shot/ft. 2282-2326 ft.						DEPTH INTERVAL					
total of 44 holes. 0.35" hole size.						AMOUNT AND KIND MATERIAL USED					
Mesaverde: 1 shot/ft. 4573-4660 ft. Total						2282 - 2326 ft. 60,000# sd. & 60,000 gals. of water					
of 87 holes. 0.35" hole size.						4573 - 4660 ft. 100,000# sd. & 100,000 gals. of water					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
								Shut-in			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
1-29-75		3 hrs.		3/4"				312 - Mesaverde		Water - Bbl.	
2-5-75		3 hrs.		3/4"				126 - Pictured Cliffs		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
202		Packer		295				2492 - Mesaverde		Oil Gravity - API (Corr.)	
								1011 - Pictured Cliffs			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
Vented										Kenneth E. Roddy	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
Original signed by											
Dan R. Collier											
SIGNED		Dan R. Collier						TITLE		Office Manager	
								DATE		2-11-75	

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

0879

T. Anhy	T. Canyon	T. Ojo Alamo	933	T. Penn. ('B')
T. Salt	T. Strawn	T. Frutland Fruitland	1980	T. Penn. ('C')
B. Salt	T. Atoka	T. Pictured Cliffs	2253	T. Penn. ('D')
T. Yates	T. Miss	T. Cliff House	3910	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	4005	T. Madison
T. Queen	T. Silurian	T. Point Lookout	4545	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	4715	T. McCracken
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Qizte
T. Glorieta	T. McKee	T. Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T.
T. Blinberry	T. Gr. Wash	T. Morrison		T.
T. Tubb	T. Granite	T. Todillo		T.
T. Drinkard	T. Delaware Sand	T. Entrada		T.
T. Abo	T. Bone Springs	T. Wingate		T.
T. Wolfcamp		T. Chinle		T.
T. Penn.		T. Permian		T.
T. Cisco (Bough C)		T. Penn. ('A')		T.

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]