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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Southern Union Production Company	
Address P. O. Box 808, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change of Authorized Transporter of Dry Gas.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE				
Lease Name Lester	Well No. 1	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter H	1670	Feet From The North Line and 1010	Feet From The East	
Line of Section 3	Township 30 North	Range 11 West	NMPM, San Juan	County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Farmington, New Mexico 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 1507 Fidelity Union Tower Bldg. Dallas, Texas 75201, Attn: Robert McCrary					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 3	Twp. 30N	Rge. 11W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded 12-13-74	Date Compl. Ready to Prod. 1-20-75	Total Depth 4760 Ft. R.K.B.		P.B.T.D. 4706 Ft. R.K.B.				
Elevations (DF, RKB, RT, GR, etc.) 5760 Ft. R.K.B.	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 4573 Ft. R.K.B.		Tubing Depth 4507 Ft. R.K.B.				
Perforations 4573 - 4660 Ft. R.K.B.				Depth Casing Shoe 4760 Ft. R.K.B.				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8"	300 Ft. R.K.B.		185 Sacks				
7-7/8"	5-1/2"	4760 Ft. R.K.B.		Stage Collar set at				
2504 Ft.	1st stage cemented w/215 sacks.	2nd stage cemented w/400 sacks						
	1-1/2" E.U.E.	4507 Ft.						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D 2492	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 910	Casing Pressure (shut-in) Packer	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 19 1975	
Original signed by Kenneth E. Roddy		BY Original Signed by Emery C. Arnold	
Kenneth E. Roddy (Signature) Production Technician (Title) April 30, 1975 (Date)		SUPERVISOR DIST. #3	
		TITLE _____	
		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiply completed wells.	