State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

API # (assigned by OCD)
30-045-21065

1. **Type of Well**
GAS

5. **Lease Number**
Fee

6. **State Oil&Gas Lease #**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

7. **Lease Name/Unit Name**
Lester

8. **Well No.**
#1

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **Pool Name or Wildcat**
Aztec PC/Blanco MV

10. **Elevation:**

4. **Location of Well, Footage, Sec., T, R, M**
1670'FNL, 1010'FEL, Sec.3, T-30-N, R-11-W, NMPM, San Juan County, NM

Type of Submission	Type of Action	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - Commingle	

13. **Describe Proposed or Completed Operations**

It is intended to commingle the subject well according to the attached procedure.

JAN 2000
RECEIVED
OIL CON. DIV
DIST. 3

SIGNATURE Peggy Cole Regulatory Administrator December 29, 1999

trc

(This space for State Use)

Approved by _____ **Title** SUPERVISOR DISTRICT # 3 **Date** JAN - 1 00

Lester #1

PC/MV Commingle Procedure 12/21/99
1670' FNL, 1010' FEL
Unit H, Section 3, T-30-N, R-11-W
San Juan County, NM
Latitude / Longitude: 36° 50.6113' / 107° 58.3365'
Asset Completion Number: 4300202 PC/4300201 MV

Summary/Recommendation:

The Lester #1 was drilled in 1974 and completed as a MV/PC producer. The MV tubing was landed 63' above the top perforation and is not responding well to the lowered line pressure. The PC currently produces 123 MCFD, while the MV produces 117 MCFD. Refer to attached production plot. During the workover, the packer will be removed and both zones will produce up 2-3/8" tubing. In addition, a plunger lift system will be installed. Anticipated uplift is 60 Mcfd.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. Haul to location 4700', 2-3/8", 4.7#, J-55 tubing. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.

3. Pictured Cliffs 1-1/4" tubing is set at 2225' TOOH with 1-1/4", 2.33#, IJ PC tubing. LD PC tubing and send in to town for inspection and possible salvage. Mesaverde 1-1/2" tubing is set at 4507'. Pick straight up on MV tubing to release the seal assembly from the 5-1/2", Baker Model "D" packer set at 4507'. TOOH with 1-1/2", 2.9#, J-55, EUE MV tubing. Lay down seal assembly and 1-1/2" tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.

4. PU and TIH with 2-3/8" tubing and Baker Model "CJ" packer milling tool to recover the 5-1/2", Baker Model "D" packer set at 4507'. Mill on packer with air/mist **using a minimum mist rate of 12 bph.** TOOH and lay down packer.

5. TIH with 4-3/4" bit, bit sub, and watermelon mill on 2-3/8" tubing and round trip to PBTD at 4713' cleaning out with air/mist **using a minimum mist mist rate of 12 bph.** Contact Operations Engineer if it is necessary to remove scale from the casing and perforations. PU above perforations and flow the well naturally, making short trips for clean up when necessary. TOOH laying down bit, bit sub and watermelon mill.

6. TIH a notched expendable check, one joint 2-3/8", 4.7#, J-55 tubing, F-Nipple, and then ½ of the 2-3/8" tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace any bad joints. CO to PBTD with air/mist **using a minimum mist rate of 12 bph.** Alternate blow and flow periods at PBTD to check water and sand production rates.

7. Land tubing at ± 4660'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to F-Nipple. RD and MOL. Return well to production.

Recommended: J. L. Dobson
Operations Engineer

Approved: Bruce W. Boyer 12-22-99
Drilling Superintendent

Jennifer L. Dobson Office - (599-4026) Home - (564-3244) Pager - (324-2413)

JLD/klg