

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

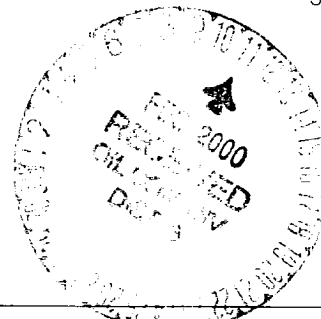
1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

Submit Original
Plus 2 Copies
to appropriate
District Office



**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well

Operator name and address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499		OGRID Number 404538
Contact Party Peggy Cole		Phone (505) 326-9700
Property Name PIERCE A		Well Number 2
		API Number 300452109500
UL M	Section 13	Township 030N
Range 010W	Feet From The 990	North/South Line FSL
	Feet From The 1120	East/West Line FWL
		County SAN JUAN

II. Workover

Date Workover Commenced 7/26/99	Previous Producing Pool(s) (Prior to Workover)
Date Workover Completed 9/7/99	BLANCO PICTURED CLIFFS

- III. Attach a description of the Workover Procedures performed to increase production
- IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
- V. AFFIDAVIT

State of New Mexico)
) ss.
County of San Juan)

Peggy Cole, being first duly sworn, upon oath states:

- I am the operator, or authorized representative of the Operator, of the above-reference Well
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Peggy Cole Title Reg. Administrator Date 2-7-00
SUBSCRIBED AND SWORN TO before me this 7 day of Feb 2000
My Commission expires: 6/11/03 Mae Bevalley
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 9/7/99

Signature District Supervisor <u>SPS</u>	OCD District <u>3</u>	Date <u>3/3/00</u>
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VII. NOTICE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

50 SEP 20 1999

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FSL, 1120' FWL, Sec. 13, T-30-N, R-10-W, NMPM

5. Lease Number
SF-078125-B

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Pierce A #2

9. API Well No.
30-045-21095

10. Field and Pool
Blanco Pictured Clif

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Restimulation

13. Describe Proposed or Completed Operations

7-26-99 MIRU. ND WH. NU BOP. TIH w/RBP, set @ 2946'. TOOH. RU W/L. Freepoint cs;
Csg stuck @ 600'. RD W/L. Shut-in well. SDON.
7-28-99 TIH w/pkr, set @ 1068'. PT csg & RBP, OK. TOOH w/pkr. TIH to RBP @ 2946
Rls RBP & TOOH. TIH, tag up @ 3041'. CO to PBTD @ 3101'. TOOH. ND BOP
NU frac valve. RD. Rig released.
8-30-99 RU. PT lines to 4500 psi, OK. Frac Pictured Cliffs formation w/437 bbl
lnr gel, 175,000# 20/40 Brady snd, 433,531 SCF N2. RD. Flow back well
8-31/9-3-99 Flow back well. Shut-in well. WO bailer.
9-7-99 Well turned over to production. Will check for fill at later date.

14. I hereby certify that the foregoing is true and correct.

Signed *Sam Cole* Title Regulatory Administrator Date 9/15/99

ACCEPTED FOR RE

(This space for Federal or State Office use)

APPROVED BY

Title

Date

SEP 21 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ARMINGTON FIELD OF
BY *Sam*

Calc. AOF

tubingless

745

3/4"

COMP NAME	TOW ID	USER_XREF	DISP MO	GRS GAS
PIERCE A 2	4419601	44196A	11/30/98	748.09
PIERCE A 2	4419601	44196A	12/31/98	705.04
PIERCE A 2	4419601	44196A	1/31/99	954.06
PIERCE A 2	4419601	44196A	2/28/99	758.66
PIERCE A 2	4419601	44196A	3/31/99	741.32
PIERCE A 2	4419601	44196A	4/30/99	418.68
PIERCE A 2	4419601	44196A	5/31/99	600.14
PIERCE A 2	4419601	44196A	6/30/99	612.79
PIERCE A 2	4419601	44196A	7/31/99	207.02
PIERCE A 2	4419601	44196A	8/31/99	3.1
PIERCE A 2	4419601	44196A	9/30/99	4486.21
PIERCE A 2	4419601	44196A	10/31/99	4670.46
PIERCE A 2	4419601	44196A	11/30/99	3549.91
PIERCE A 2	4419601	44196A	12/31/99	3420.5