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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-453-4

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
El Paso Natural Gas Company	Atlantic D Com F
3. Address of Operator	9. Well No.
P. O. Box 990, Farmington, N. M. 87401	7
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER H, 1460 FEET FROM THE North LINE AND 800 FEET FROM	Blanco PC Ext
THE East LINE, SECTION 2 TOWNSHIP 30N RANGE 10W NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6552' GL	San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER Perforation and fracture <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-28-72 T.D. 3369'. Ran 110 joints 2-7/8", 6.4#, JS production casing; 3358' set at 3369'. Baffle set at 3358'. Cemented with 450 cubic feet cement. Top of cement at 2500'. WOC 18 hours.

4-14-73 P.B.T.D. 3358'. Tested casing, held 4000#. Perf'd. 3274-3294' with 40 holes. Frac'd. with 24,000# 10/20 sand and 24,040 gallons treated water. No ball drops. Flush with 800 gallons.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Emery C. Arnold TITLE Petroleum Engineer DATE April 17, 1973

Original Signed by Emery C. Arnold

APPROVED BY _____ TITLE SUPERVISOR DIST. #3 DATE APR 24 1973

CONDITIONS OF APPROVAL, IF ANY: