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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Salt T. Strawn T. Kirtland-Fruitland _ T. Penn. "B" _ T. Penn. "C" __ Salt ______ T. Atoka _____ T. Pictured Cliffs ____ 3272' T. Penn. "D" ___ _____ T. Miss ___ T. Cliff House _____ T. Leadville ___ T. Yates_ T. Devonian ______ T. Menefee _____ T. Madison ____ T. T. Queen ______ T. Silurian _____ T. Point Lookout _____ T. Elbert _ Grayburg ______ T. Montoya _____ T. Mancos _____ T. McCracken ___ T. San Andres ______ T. Simpson _____ T. Gallup _____ T. Ignacio Qtzte _____ T. T. McKee _____ Base Greenhorn _____ T. Granite _____ T. Ellenburger _____ T. Dakota _____ T. Paddock ___ Blinebry _____ T. Gr. Wash ___ T. Morrison _____ T. _ ______ T. Granite ______ T. Todilto ______ T. ___ T. T. Delaware Sand ______ T. Entrada _____ T. ____ T. Drinkard ____ T. Bone Springs T. Wingate T. Wolfcamp_____T. _____ T. Chinle ___ T. _____ T. ___ T. Permian ______ T. ___ _____Т. __ T Cisco (Bough C) _____ T. ___ T. __ T. __

FORMATION RECORD (Attach additional sheets if necessary)

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