

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOGRECEIVED
MAY 2 1973
OIL CON. COM.
DIST. 3

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

E-453-4

7. Unit Agreement Name

8. Farm or Lease Name

Atlantic D Com F

9. Well No.

7

10. Field and Pool, or Wildcat

Blanco Pictured Cliffs Ext.

12. County

San Juan

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

El Paso Natural Gas Company

3. Address of Operator

PO Box 990, Farmington, NM 87401

4. Location of Well

UNIT LETTER H LOCATED 1460 FEET FROM THE North LINE AND 800 FEET FROMTHE East LINE OF SEC. 2 TWP. 30N RGE. 10W NMPM15. Date Spudded 12-19-72 16. Date T.D. Reached 12-27-72 17. Date Compl. (Ready to Prod.) 4-23-73 18. Elevations (DF, RKB, RT, GR, etc.) 6552' GL 19. Elev. Casinghead20. Total Depth 3369' 21. Plug Back T.D. 3358' 22. If Multiple Compl., How Many 0-3369' 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

3274-94' (Pictured Cliffs)

25. Was Directional Survey Made no

26. Type Electric and Other Logs Run

IES; FDC-GR; Temp. Survey

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	138'	12 1/4"	148 cu. ft.	
2 7/8"	6.4#	3369'	6 3/4"	450 cu. ft.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
						tubingless	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

3274-94' with 40 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3274-94'	24,000# sand, 24,040 gal. water

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
	flowing	shut in
Date of Test	Hours Tested	Choke Size
4-23-73	3	3/4"
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
tubingless	SI 796	
		Prod'n. For Test Period
		Oil - Bbl.
		Gas - MCF
		Water - Bbl.
		Gas - Oil Ratio
		Oil Gravity - API (Corr.)
		1739 AOF

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

W. Welch

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Petroleum Engineer

DATE April 30, 1973

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105. *

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3272'	3272'	--				
3272'	3369'	97'	Pictured Cliffs				