

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-103 and C-110
Effective 1-1-65

1. DISTRIBUTION	
SANTA FE	
FILL	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

Operator EL PASO NATURAL GAS COMPANY	
Address BOX 289, FARMINGTON, NEW MEXICO 87401	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Turner	Well No. Pool Name, including Formation 5(OWWD) Aztec Fruitland	Kind of Lease State, Federal or Fee	Lease No. SF 078128
Location Unit Letter F 1840' Feet From The North Line and 842 Feet From The West			
Line of Section 18 Township 30-N Range 9-W, NMPM, San Juan County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit F Sec. 18 Twp. 30N Rge. 9W Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X		X		X
Date Spudded 12-1-72	Date Compl. Ready to Prod. 10-03-78	Total Depth 3063'	P.B.T.D. 2880'					
Elevations (DF, RKB, RT, GR, etc., 6278' Gr.	Name of Producing Formation Fruitland	Top XX/Gas Pay 2675'	Tubing Depth tubingless					
Perforations 2675, 2678, 2685, 2688, 2779, 2782, 2790, 2794, 2798, 2811 2815, 2819'			Depth Casing Shoe 3063'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	140'	107 cf					
6 3/4"	2 7/8"	3063	430 cf					
tubingless completion								

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 1009	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. G. Buico
(Signature)

Drilling Clerk

November 22, 1978

(Date)

OIL CONSERVATION COMMISSION

APPROVED *DEC 4 1978*, 19
BY *Original Signed by FRANK R. GILL*
TITLE *COMPTROLLER*

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

WORKOVER - Plug back to Fruitland

9-20-78: Moved on wireline unit and cleaned out to 2998'. Ran tubing stop at 2898' and squeezed Pictured Cliffs perfs with 50 sks cement. Pressure tested to 4000#, O.K. Went in with mill and cleaned out to 2880' and perfed and fraced the Fruitland formation.

